

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/24/2025

Submitted Date:

08/05/2025

Document Number:

719500284

FIELD INSPECTION FORM

Loc ID 335364 Inspector Name: Morris, Matthew On-Site Inspection 2A Doc Num: _____

Operator Information:

ECMC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: 1058 COUNTY ROAD 215
City: PARACHUTE State: CO Zip: 81635

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 8 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, TEP		ECMCInspectionReports@flywheelenergy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
257840	WELL	PR	11/07/2002	GW	045-07602	UNOCAL GM 31-33	PR
271847	WELL	PR	07/07/2004	GW	045-09967	WILLIAMS GM 216-33	PR
271851	WELL	PR	07/12/2004	GW	045-09971	WILLIAMS GM 531-33	PR
271852	WELL	PR	07/08/2004	GW	045-09972	WILLIAMS GM 431-33	PR

General Comment:

This is a field audit of the scout card, related documents and the location.

On 7/24/2025 at approximately 15:05, Compliance Inspector Matthew Morris conducted an on-site audit at TEP ROCKY MOUNTAIN LLC, UNOCAL-66S96W/33NWNW at Location ID #335364 in Garfield County, Colorado.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

Delay in report submission due to inspector being out of office. Any corrective action dates will be in effect from date of audit submission, not the date of inspection.

Location

Overall Good:

Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	911/(970)285-9377		
Corrective Action:		Date:	

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	SEPARATOR		
Comment:	Livestock fencing		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Livestock fencing		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Livestock fencing		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:		Date:	

Type: Bradenhead	# 4		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 4		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 4		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 4		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	STEEL AST		
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	80 bbls	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal			Base Insufficient	Inadequate
Comment:	Vegetation growth inside of tank containment. Unable to verify integrity of containment liner.			
Corrective Action:	Remove vegetation from containment and ensure spill or released materials will be maintained within containment structure.			Date: 08/20/2025

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 257840 Type: WELL API Number: 045-07602 Status: PR Insp. Status: PR

Producing Well

Comment:

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 271847 Type: WELL API Number: 045-09967 Status: PR Insp. Status: PR

Producing Well

Comment:

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 271851 Type: WELL API Number: 045-09971 Status: PR Insp. Status: PR

Producing Well

Comment:

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 271852 Type: WELL API Number: 045-09972 Status: PR Insp. Status: PR

Producing Well

Comment:

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction						
Gravel						
		Compaction				
Berms						
		Ditches				
		Check Dams				
		Culverts				
		Gravel				

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>During the audit, the following compliance issues were observed:</p> <p>1) Vegetation growth inside of tank containment. Unable to verify integrity of containment liner.</p> <p>A follow-up on this site audit will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.</p>	morris	08/05/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
719500285	Photo Log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7175930