

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/31/2025

Submitted Date:

08/04/2025

Document Number:

707604135

FIELD INSPECTION FORM

Loc ID 419243 Inspector Name: Evins, Bret On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 69175
Name of Operator: PDC ENERGY INC
Address: 1099 18TH STREET SUITE 1500
City: DENVER State: CO Zip: 80202

Findings:

19 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,		rbucogccinspectionreports@c hevron.onmicrosoft.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
425992	TANK BATTERY	AC	09/08/2010		-	MOJACK TANK BATTERY	AO

General Comment:

*This is an audit of the scout card and related documents followed by a field audit.

Location

Lease Road:			
	Type	Access	
	comment:	Adequate	
Corrective Action:			Date:

Overall Good:

Signs/Marker:			
	Type	CONTAINERS	
	Comment:	Battery site:	
Corrective Action:			Date:
	Type	BATTERY	
	Comment:		
Corrective Action:			Date:
	Type	TANK LABELS/PLACARDS	
	Comment:		
Corrective Action:			Date:

Emergency Contact Number:			
	Comment:	Posted.	
Corrective Action:			Date: _____

Overall Good:

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
	Type	SEPARATOR	
	Comment:	Surrounded by earth berms.	
Corrective Action:			Date:
	Type	OTHER	
	Comment:	Compressor(s), VRU(s): Surrounded by partial sound wall(s).	
Corrective Action:			Date:
	Type	OTHER	
	Comment:	VRT(s): Surrounded by metal berms.	
Corrective Action:			Date:
	Type	LOCATION	
	Comment:	Partial barbed wire.	
Corrective Action:			Date:

Equipment:			corrective date
Type: Pig Station	# 1		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 4		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 6		
Comment:			
Corrective Action:			Date:
Type: Compressor	# 2		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 19		
Comment:	Battery site: 1: Instrument Air Unit(s), (IAU). 2: Methanol pump(s), tank(s) w/ drip containment. 1: Corrosion pump(s), tank(s) w/ drip containment. 1: Paraffin inhibitor drum(s) w/ drip containment. 1: Bulk Motor oil tank(s) w/ drip containment. 1: Bulk Coolant tank(s) w/ drip containment. 1: VRU scrubber(s). 1: Compressor scrubber(s). 2: ECD scrubber(s). 1: IAU scrubber(s). 1: Solar power bank(s). 1: Telemetry tower(s). 1: Tank Battery / Facility Lighting system. 4: Gas, sound, wind monitors at 4 corner(s) of Battery / Facility.		
Corrective Action:			Date:
Type: VRU	# 1		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 8		
Comment:	1: Gas Sales, Master; (Phillips 66). Calibration card(s) indicates calibration <= 1 year. Last calibration: 05/29/2025. 7: Gas Sales, Allocation; 1: VRU, Gas Buyback (Chevron). Calibration card(s) indicates calibration <= 1 year. Last calibration: 02/26/2025.		
Corrective Action:			Date:
Type: Emission Control Device	# 2		
Comment:	2: Facility vapor line combustor(s). Controls facility vapors. Pilots: ON.		
Corrective Action:			Date:
Type: VRT	# 2		
Comment:			
Corrective Action:			Date:

Tanks and Berms:						
Contents	#	Capacity	Type	Tank ID	SE GPS	
			CENTRALIZED BATTERY			
Comment:	Centralized Battery serves 1 Location ID (419243). (Well(s): 7: Producing PR; 1: Plugged & Abandoned PA). Centralized Battery serves 1 Tank Battery Facility ID (425992).					
Corrective Action:					Date:	

Paint						
Condition						
Other (Content)						
Other (Capacity)						
Other (Type)						

Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Comment:						
Corrective Action:					Date:	

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	3	500 BBLs	FIBERGLASS AST			
Comment:	Equalizer line(s) connect produced H2O tank(s). Partially insulated.					
Corrective Action:					Date:	

Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						

Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment:	Berms shared w/ crude oil, produced H2O tank(s).					
Corrective Action:					Date:	

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	10	500 BBLs	STEEL AST		40.550327,-104.550183	
Comment:	Equalizer line(s) connect crude oil tank(s).					
Corrective Action:					Date:	

Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment: Berms shared w/ crude oil, produced H2O tank(s).				
Corrective Action:				Date:

Wells Served By Facilities Above

AirsID

API Number
123-39835
123-39833
123-39855
123-39848
123-39829
123-39824
123-39826

API Number	AirsID
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Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 425992 Type: TANK API Number: - Status: AC Insp. Status: AO

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit						
Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass	Material Handling And Spill Prevention	Pass	
Comment: <input style="width:90%;" type="text"/>						Date: _____
Corrective Action: <input style="width:90%;" type="text"/>						
Pits: <input type="checkbox"/> NO SURFACE INDICATION OF PIT						

ECMC Comments		
Comment	User	Date
<p>CECMC Inspection Report Synopsis:</p> <p>On THU 07/31/2025 at approximately 15:09 hrs. I, Bret Evins, conducted an onsite inspection at: Operator Name: NOBLE ENERGY INC Facility Name: MOJACK TANK BATTERY Facility ID: 425992 Location Name: Mojack/28-C Pad Location ID: 419243 Well Name(s): See photo(s) #9 attached to this report. API: See "Wells Served By Facilities Above" sec on pg. 5 and/or photo(s) #9 attached to this report. Location County: Weld County, Colorado Weather: Partly Sunny, dry.</p> <p>While there, I observed: Well(s): 7: Producing PR. Battery: Active.</p> <p>Routine inspection.</p> <p>*Any Corrective Actions from prior inspections that have not been addressed remain applicable.</p>	evinsb	08/04/2025
<p>This is a BATTERY inspection. Well(s): 7: Producing PR. Battery: Active.</p> <p>Centralized Battery serves 1 Location ID (419243). (Well(s): 7: Producing PR; 1: Plugged & Abandoned PA).</p> <p>Centralized Battery serves 1 Tank Battery Facility ID (425992).</p> <p>Reference (Associated Well(s), Battery Inspections): A.) Field Inspection Report doc. #707604131 and/or Location ID #419243 for PR Well(s) info. B.) Field Inspection Report doc. #707604133 and/or Location ID #419243 for PA Well(s) info. C.) Field Inspection Report doc. #707604135 and/or Facility ID #425992 for Battery / Facility, Equipment info.</p>	evinsb	08/04/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
707604136	Photo(s)	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7174390