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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number: 46290
Name of Operator: KP KAUFFMAN COMPANY INC
Address: 1700 LINCOLN ST STE 4550
City: DENVER State: CO Zip: 80203
API Number: 05-123-09573-00 OGCC Facility ID Number: 241784
Well/Facility Name: UPRR 43 PAN AM B Well/Facility Number: 3
Location Qtr: NENW Section: 3 Township: 1N Range: 68W Meridian: 6

Table with columns for Attachment Checklist items: Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number (713302178)

SHUT-IN PRODUCTION WELL [checked] INJECTION WELL [ ]
Test Type:
[checked] Test to Maintain SI/TA status [ ] 5-year UIC [ ] Reset Packer
[ ] Verification of Repairs [ ] Annual UIC Test

Describe Repairs or Other Well Activities: Set RBP above less than 100' above top perf.

Wellbore Data at Time of Test
Injection/Producing Zone(s): SX-SH
Perforated Interval: 4660-5134
Open Hole Interval:
Casing Test: Bridge Plug or Cement Plug Depth Ret. B P @ 4615'

Tubing Casing/Annulus Test
Tubing Size: 2.375
Tubing Depth: 2018'
Top Packer Depth:
Multiple Packers? [ ] Yes [x] No

Test Data
Test Date: 7/31/25
Well Status During Test: Failed
Casing Pressure Before Test:
Initial Tubing Pressure:
Final Tubing Pressure:
Casing Pressure Start Test:
Casing Pressure - 5 Min:
Casing Pressure - 10 Min:
Casing Pressure Final Test:
Pressure Loss or Gain During Test:

Test Witnessed by State Representative? [x] Yes [ ] No
OGCC Field Representative (Print Name): Michael Kestice

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Rick Ramos
Signed: Rick Ramos Title: Workover Supervisor Date: 7/31/25

OGCC Approval: Title: Date:

Conditions of Approval, if any: