

State of Colorado  
Energy & Carbon Management Commission

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Document Number:

404281237

Date Received:

07/28/2025

**SPILL/RELEASE REPORT (SUPPLEMENTAL)**

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to ECMC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

Spill report taken by:

Heil, John

Spill/Release Point ID:

489979

**OPERATOR INFORMATION**

Name of Operator: <u>QB ENERGY OPERATING LLC</u>	Operator No: <u>10844</u>	<b>Phone Numbers</b>
Address: <u>1001 17TH STREET SUITE 1600</u>		Phone: <u>(970) 902-3598</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>		Mobile: <u>( )</u>
Contact Person: <u>Andy Verbonitz</u>		Email: <u>averbonitz@qb-energy.com</u>

Transfer of Operatorship: Pursuant to Rule 912.f, this Supplemental Form 19 is being submitted to designate the Buying Operator as the responsible Operator for this Spill and Release.

**INITIAL SPILL/RELEASE REPORT**

Initial Spill/Release Report Doc# 404181563

Initial Report Date: 04/28/2025 Date of Discovery: 04/28/2025 Spill Type: Recent Spill

**Spill/Release Point Location:**

QTRQTR NESW SEC 31 TWP 6S RNG 96W MERIDIAN 6

Latitude: 39.478682 Longitude: -108.151567

Municipality (if within municipal boundaries): \_\_\_\_\_ County: GARFIELD

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

Check this box if this spill/release is related to a loss of integrity of a flowline, pipeline, crude oil transfer line, or produced water transfer line.

**Reference Location:**

Facility Type: WELL SITE

Facility/Location ID No 335092

Spill/Release Point Name: Starkey 7 Dumpline

Well API No. (Only if the reference facility is well) 05- -

No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): Unknown

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: \_\_\_\_\_

Has the subject Spill/Release been controlled at the time of reporting? Yes

**Land Use:**

Current Land Use: NON-CROP LAND

Other(Specify): \_\_\_\_\_

Weather Condition: Cloudy

Surface Owner: FEE

Other(Specify): \_\_\_\_\_

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

On 4/28/25 at approximately 10:10, the site operator noted a small puddle above the dumpline corridor. A pressure test was performed and at 11:50 it was confirmed that the dumpline had failed. The location has been shut in, the dumpline has been isolated, and cleanup operations are in process. No liquid left location.

**List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):**

**OTHER NOTIFICATIONS**

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
4/28/2025	Landowner	via QB Land Department	-	via QB Land Department
4/28/2025	Garfield County	Kirby Wynn	-	via email
4/28/2025	CPW	Taylor Elm	-	via email
4/28/2025	ECMC	Alex Fischer	-	via email

**REPORT CRITERIA**

**Rule 912.b.(1) Report to the Director (select all criteria that apply):**

No Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.

Waters of the State: \_\_\_\_\_ Public Water System: \_\_\_\_\_  
 Residence or Occupied Structure: \_\_\_\_\_ Livestock: \_\_\_\_\_  
 Wildlife: \_\_\_\_\_ Publicly-Maintained Road: \_\_\_\_\_

No Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.

No Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.

No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak

Enter the approximate time of discovery \_\_\_\_\_ (HH:MM)  
 Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 \_\_\_\_\_  
 Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? \_\_\_\_\_  
 Enter the Document Number of the Initial Accident Report, Form 22 \_\_\_\_\_  
 Was there damage during excavation? \_\_\_\_\_  
 Was CO 811 notified prior to excavation? \_\_\_\_\_

No Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.

Estimated Volume of Impacted Solids (cu. yd.): \_\_\_\_\_



The closest water well is approximately 0.87 miles west and 1,035 feet lower in elevation. The well is a permitted monitoring well. Permit # 271289 had an indicated DTW of 234 feet bgs when logged.

## CORRECTIVE ACTIONS

#1 Supplemental Report Date: 07/17/2025

Root Cause of Spill/Release Other

Other (specify) Release did not occur.

Type of Equipment at Point of Spill/Release: Other

If "Other" selected above, specify or describe here:

No equipment failed.

Describe Incident & Root Cause (include specific equipment and point of failure)

Spill did not occur. It was thought to have occurred due to an improperly conducted pressure test combined with storm water on the ground. Analytical data and a properly performed pressure test confirms no release occurred and no impacts are present.

Describe measures taken to prevent the problem(s) from reoccurring:

Operator has undergone additional pressure test training.

Volume of Soil Excavated (cubic yards): \_\_\_\_\_

Disposition of Excavated Soil (attach documentation)  Offsite Disposal  Onsite Treatment  
 Other (specify) \_\_\_\_\_

Volume of Impacted Ground Water Removed (bbls): \_\_\_\_\_

Volume of Impacted Surface Water Removed (bbls): \_\_\_\_\_

## REQUEST FOR CLOSURE

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

Basis for Closure:  Corrective Actions Completed (documentation attached, check all that apply)

Horizontal and Vertical extents of impacts have been delineated.

Documentation of compliance with Table 915-1 is attached.

All E&P Waste has been properly treated or disposed.

Work proceeding under an approved Form 27 (Rule 912.c).

Form 27 Remediation Project No: \_\_\_\_\_

SUSPECTED Spill/Release did not occur or was below Rule 912.a.(5) reporting thresholds.

## OPERATOR COMMENTS:

This form is being resubmitted with a secured laboratory report.

QB Energy believes a pathway to groundwater does not exist based on the following reasons and requests use of Table 915-1 Residential Soil Screening Level cleanup concentrations for future soil sample comparison:

1) According to data from the Division of Water Resources (DWR), the nearest constructed water well, (Permit # 271289) with depth to water data is located approximately 0.87 miles west of the POR and approximately 1,035 feet lower in elevation. The construction report indicates the well was drilled to a maximum depth of 605 feet below ground surface (bgs) with groundwater encountered at 234 feet bgs. Depth to water is estimated to be greater than 100 feet bgs.

2) The nearest surface water feature is an unnamed stream, approximately 1,256 feet east and 520 feet lower in elevation than the POR.

On May 14, 2025 a pressure test was done on the Starkey 7 dumpline that showed no leaks in the dumpline. As a result, it was determined that no leak had occurred at the location and standing fluid on the pad surface was not associated with oil and gas production activities.

Details from the May pressure test are included as appendix D.

Data indicates a spill did not occur. It was thought to have occurred due to an improperly conducted pressure test combined with storm water on the ground. Analytical data and a properly performed pressure test confirm no release occurred and no impacts are present.

Based on lab results from the initial investigation, analytical and soil screening data provided herein, and assuming the request to utilize the use of RSSLs is approved. Assessment is complete, and QB Energy is requesting an NFA determination for this location.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Andy Verbonitz

Title: EHS Specialist Date: 07/28/2025 Email: averbonitz@qb-energy.com

**COA Type**

**Description**

	Based on a review of the information provided, it appears that no further action is necessary at this time and ECMC approves the closure request. Should conditions at the site indicate contaminant concentrations in soils exceeding ECMC standards, or, if groundwater is found to be significantly impacted, further investigation and/or remediation activities may be required at the site.
1 COA	

**ATTACHMENT LIST**

**Att Doc Num**

**Name**

404281237	SPILL/RELEASE REPORT(SUPPLEMENTAL)
404284008	ANALYTICAL RESULTS
404284011	OTHER
404296629	ANALYTICAL RESULTS
404303900	FORM 19 SUBMITTED

Total Attach: 5 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)