

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/28/2025

Submitted Date:

07/28/2025

Document Number:

697011740

**FIELD INSPECTION FORM**

Loc ID 435083 Inspector Name: Peterson, Tom On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

THIS IS A FOLLOW UP INSPECTION

FOLLOW UP INSPECTION REQUIRED

NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

27 Number of Comments

1 Number of Corrective Actions

Corrective Action Response Requested

**Operator Information:**

ECMC Operator Number: 10459

Name of Operator: EXTRACTION OIL & GAS INC

Address: 555 17TH STREET SUITE 3700

City: DENVER State: CO Zip: 80202

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
		Inspections@civiresources.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
435181	WELL	PR	10/01/2024	OW	123-38498	DIAMOND VALLEY EAST 5	PR
435182	WELL	PR	06/01/2020	OW	123-38499	DIAMOND VALLEY EAST 4	PR
435183	WELL	PR	06/01/2021	OW	123-38500	DIAMOND VALLEY EAST 3	PR
435290	WELL	PR	06/01/2020	OW	123-38564	DIAMOND VALLEY EAST 11	PR
435291	WELL	PR	07/01/2022	OW	123-38565	DIAMOND VALLEY EAST 1	PR
435292	WELL	PR	07/01/2023	OW	123-38566	DIAMOND VALLEY EAST 2	PR
435293	WELL	PR	06/01/2020	OW	123-38567	DIAMOND VALLEY EAST 7	PR
435294	WELL	SI	03/01/2025	OW	123-38568	DIAMOND VALLEY EAST 6	SI
435729	WELL	PR	06/01/2020	OW	123-38760	DIAMOND VALLEY EAST 9	PR
435730	WELL	PR	06/01/2020	OW	123-38761	DIAMOND VALLEY EAST 10	PR
436581	WELL	PR	06/01/2020	OW	123-39183	DIAMOND VALLEY EAST 8	PR
439097	WELL	PR	06/01/2020	OW	123-40317	DIAMOND VALLEY EAST 13	PR
439098	WELL	PR	06/01/2020	OW	123-40318	DIAMOND VALLEY EAST 12	PR
446638	TANK BATTERY	AC	07/15/2016		-	DIAMOND VALLEY EAST PAD	AC

**General Comment:**

This is a routine audit. Any corrective actions from previous audits that have not been addressed are still applicable. There were operator personnel on location at the time of this field audit.

**Location**

Overall Good:

**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	x 13		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Methanol systems		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type	WEEDS		
Comment:	Weeds were observed around the location, see attached photos.		
Corrective Action:	Comply with Rule 606.	Date:	08/15/2025

Overall Good:

**Spills:**

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

**Fencing/:**

Type	LOCATION		
Comment:	Privacy chain link		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Panel		
Corrective Action:		Date:	

**Equipment:**

Type: Emission Control Device	# 5		corrective date
Comment:	Pilots are on		
Corrective Action:		Date:	

Type: Gathering Line	# 1		
Comment:			
Corrective Action:			Date:
Type: Pig Station	# 1		
Comment:			
Corrective Action:			Date:
Type: Compressor	# 1		
Comment:			
Corrective Action:			Date:
Type: Flow Line	# 13		
Comment:			
Corrective Action:			Date:
Type: LACT	# 1		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 13		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 13		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	#		
Comment:	Automation array, methanol systems in secondary containment, bulk lube oil storage in secondary containment with wildlife protection, electrical systems, supplied air system, ECD scrubbers		
Corrective Action:			Date:
Type: Vertical Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 4		
Comment:	DCP calibration cards are current.		
Corrective Action:			Date:
Type: Prime Mover	# 2		
Comment:	Electric motors on LACT and VRU		
Corrective Action:			Date:
Type: Prime Mover	# 1		
Comment:	Natural gas engine on compressor		
Corrective Action:			Date:
Type: VRT	# 1		
Comment:			
Corrective Action:			Date:

Type: Horizontal Separator	# 2		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 13		
Comment:	Bradenhead valves are exposed at surface.		
Corrective Action:			Date:
Type: VRU	# 1		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 18		
Comment:			
Corrective Action:			Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	<100 BBLS	BV CONCRETE		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	400 BBLS	STEEL AST		,
Comment:	Anchored				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				

Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	3	<50 BBLs	PBV CONCRETE		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	8	400 BBLs	STEEL AST		,
Comment: Anchored					
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

**Venting:**

Yes/No	NO	
Comment:		
Corrective Action:		Date:

**Flaring:**

Type	
Comment:	
Corrective Action:	
	Date:

Inspected Facilities									
Facility ID:	435181	Type:	WELL	API Number:	123-38498	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	PR								
Corrective Action:							Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	435182	Type:	WELL	API Number:	123-38499	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	PR								
Corrective Action:							Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	435183	Type:	WELL	API Number:	123-38500	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	PR								
Corrective Action:							Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	435290	Type:	WELL	API Number:	123-38564	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	PR								
Corrective Action:							Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	435291	Type:	WELL	API Number:	123-38565	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	PR								
Corrective Action:							Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	435292	Type:	WELL	API Number:	123-38566	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	PR								
Corrective Action:							Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	435293	Type:	WELL	API Number:	123-38567	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	PR								
Corrective Action:							Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	435294	Type:	WELL	API Number:	123-38568	Status:	SI	Insp. Status:	SI
<b>Producing Well</b>									
Comment:	PR								
Corrective Action:							Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

**Idle Well**

Purpose:  Shut In     Temporarily Abandoned    Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 435729    Type: WELL    API Number: 123-38760    Status: PR    Insp. Status: PR

**Producing Well**

Comment: PR

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 435730    Type: WELL    API Number: 123-38761    Status: PR    Insp. Status: PR

**Producing Well**

Comment: PR

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 436581    Type: WELL    API Number: 123-39183    Status: PR    Insp. Status: PR

**Producing Well**

Comment: PR

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 439097    Type: WELL    API Number: 123-40317    Status: PR    Insp. Status: PR

**Producing Well**

Comment: PR

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 439098    Type: WELL    API Number: 123-40318    Status: PR    Insp. Status: PR

**Producing Well**

Comment: PR

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 446638    Type: TANK    API Number: -    Status: AC    Insp. Status: AC

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass	Self Inspection	Pass	

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**  NO SURFACE INDICATION OF PIT

**ECMC Comments**

Comment	User	Date
<p><a href="#">ECMC Audit Report Summary</a>                      On Monday 7/28/2025 at approximately 11:00 hours, I, Inspector Tom Peterson, conducted an on-site inspection at the Extraction Diamond Valley East Pad location #435083 in Weld County, Colorado.                      While there, I observed weeds around the location. During this inspection the following possible compliance issues were observed: Rule 606. with a corrective action date of 8/15/2025. A follow up inspection on this site needs to be conducted to ensure the compliance issues have been corrected to comply with ECMC rules.                      This is a summary of the inspection report.</p>	petersont	07/28/2025

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404296998	INSPECTION SUBMITTED	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7164837">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7164837</a>
697011742	Photos	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7164830">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7164830</a>