

FORM

21

Rev
11/20

State of Colorado Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

404290495

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an ECMC representative. Injection well tests must be witnessed by an ECMC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written ECMC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP ECMC

ECMC Operator Number: 96340	Contact Name: Hayden Wambach	Pressure Chart		
Name of Operator: WIEPKING-FULLERTON ENERGY LLC	Phone: (303) 5140757	Cement Bond Log		
Address: PO BOX 460928		Tracer Survey		
City: DENVER State: CO Zip: 80246 Email: haydenw@taqenergy.com		Temperature Survey		
API Number: 05-073-06577	ECMC Facility ID Number: 436234	Inspection Number		
Well/Facility Name: Ma-State	Well/Facility Number: 6			
Location QtrQtr: SWNW Section: 24 Township: 10S Range: 56W Meridian: 6				

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: _____

Test Type:

Test to Maintain SI/TA status 5-Year UIC Reset Packer

Verification of Repairs Annual UIC TEST

Describe Repairs or Other Well Activities: Tubing and rods were pulled and a CIBP was set 50' above top perf. 3 sks of cement were bailed on top. Hole was filled and MIT completed

Wellbore Data at Time of Test				Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth. Bridge Plug or Cement Plug Depth <div style="border: 1px solid black; padding: 2px; display: inline-block;">7885</div>
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval		
	NP			
Tubing Casing/Annulus Test				
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?	
			<input type="checkbox"/>	

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
07-17-2025	TEMPORARILY ABANDONED	0		
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
470	465	463	460	-10

Test Witnessed by State Representative? ECMC Field Representative: Welsh, Brian

OPERATOR COMMENTS:

MIT completed for TA well status confirmation.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Hayden Wambach

Title: Agent Email: haydenw@taqenergy.com Date: _____

Based on the information provided herein, this Notice (Form 21) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY LIST

ATTACHMENT LIST

Att Doc Num

Name

404290521

PRESSURE CHART

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

Engineer

Test Failed - Pressure drop above allowable for last 5 minutes of test

07/29/2025

Total: 1 comment(s)