

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/24/2025

Submitted Date:

07/31/2025

Document Number:

698603875

FIELD INSPECTION FORM

Loc ID 303553 Inspector Name: St John, William (Cal) On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10699
Name of Operator: OWN RESOURCES OPERATING LLC
Address: 305 S RIDGE STREET #6279
City: BRECKENRIDGE State: CO Zip: 80424

Findings:

- 18 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Dolezal, Pat	970-332-3585	pat.dolezal@ownresources.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
253280	WELL	PR	06/23/1986	GW	125-07157	YENTER, C 2-21	PR

General Comment:

Routine Inspection.

Location			
Lease Road:			
Type	Access		
comment:	Two track off maintained County Road		
Corrective Action:		Date:	
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Lease sign at wellhead location.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Lease sign posted at remote Gas Meter Run.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Content/Quantity/Hazard sign at produced water tank. Sign damaged.		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	Emergency contact information posted on Lease sign.		Date: _____
Corrective Action:			
Overall Good: <input checked="" type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	WELLHEAD		
Comment:	Stock panel fencing around surface equipment at well location.		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Stock panel fencing around surface equipment at remote gas metering location.		
Corrective Action:		Date:	
Equipment:			
Type: Bradenhead	# 1		corrective date
Comment:	Bradenhead plumbed to surface.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Wellhead. Casing production. Rods and tubing in the wellbore. Tubing valve closed. Casing valve open.		
Corrective Action:		Date:	

Type: Gas Meter Run	# 1	
Comment:	Remote Gas Meter Run located on CR S at gathering location. Gas Meter Run. Chart in Meter Box dated 7-1-25. Meter Calibration/Test Log dated 3-12-24. Well Inlet Valve open. Gas Outlet Valve open. **Meter due calibration**.	
Corrective Action:	Calibrate gas metering equipment annually to comply with rule 430.d.(1).	Date: 08/31/2025
Type: Pump Jack	# 1	
Comment:		
Corrective Action:		Date:
Type: Other	# 1	
Comment:	Remote Gas Meter Shed.	
Corrective Action:		Date:
Type: Ancillary equipment	# 1	
Comment:	Pump Jack Power and Control Panel.	
Corrective Action:		Date:
Type: Prime Mover	# 1	
Comment:	Electric Motor.	
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	200 BBLs	PBV FIBERGLASS		,-102.509470
Comment:	Produced water tank located at gathering location.				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	None.			
Corrective Action:				Date:

Venting:

Yes/No	
Comment:	
Corrective Action:	Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 253280 Type: WELL API Number: 125-07157 Status: PR Insp. Status: PR

Producing Well

Comment: Rods and tubing in wellbore. Tubing valve closed. Casing valve open. Gas Meter Run Valves: Well inlet valve open, Gas outlet valve open.
Electronic Well File reflects last Production/Status reported 5/1/2025 and Well Status as PR. Based on current valve settings at time of inspection the well is PR.

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
698603889	Inspection photos.	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7170631