

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED
00215176
AUG 10 1983

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Vaughn Brothers Oil Company

3. ADDRESS OF OPERATOR
3700 First International Building, Dallas, Tx 75270

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 660' FSL, 660' FWL (SW, SW)
At top prod. interval reported below
At total depth
NAME OF DRILLING CONTRACTOR
Gibson Well Service

5. LEASE DESIGNATION AND SERIAL NO.
COLO. OIL & GAS CONS. COMM
6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____
7. UNIT AGREEMENT NAME _____
8. FARM OR LEASE NAME
Schmeeckle
9. WELL NO.
1-10
10. FIELD AND POOL, OR WILDCAT
Bluebell
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 10, T 7 N, R 58 W

14. PERMIT NO. 81-176 DATE ISSUED Jan. 1981 12. COUNTY Weld 13. STATE Colorado

15. DATE SPUDDED 1/30/81 16. DATE T.D. REACHED 2/5/81 17. DATE COMPL. (Ready to prod.) 7/15/83 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4806 GR 19. ELEV. CASINGHEAD 4806'

20. TOTAL DEPTH, MD & TVD 6500' 21. PLUG, BACK T.D., MD & TVD 6400 22. IF MULTIPLE COMPL., HOW MANY _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS X CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
D Sand 6322' to 6336' 25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
None this recompletion 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24 lb.	116'	12-1/4"	100 sacks class G	None
5-1/2"	15.5 lb.	6495'	7-7/8"	250 sacks 50-50 pozmix	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	6252'	6252'

31. PERFORATION RECORD (Interval, size and number)
Depth: 6322' to 6336'
29 holes, .42 diameter

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33. PRODUCTION

DATE FIRST PRODUCTION 7-15-83 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-8-83	24	24/66	→	70	235	-0-	3357

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
150	Packer	→	70	235	-0-	Not measured

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold (Industrial Gas Services, Inc.) TEST WITNESSED BY Dave Forson

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R.L. Foster TITLE Production Manager DATE 8/8/83
R.L. Foster

See Spaces for Additional Data on Reverse Side

Stamp with initials: JWW, SP, JRM, TAM, JCC, LAR, GCM

Handwritten mark: 2A