

State of Colorado Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



ECMC RECEPTION

Receive Date:

07/13/2025

Document Number:

404242622

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

ECMC Operator Number: 10633 Contact Person: Fred Kayser
Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (970) 396-4900
Address: 555 17TH STREET SUITE 3700 Email: fkayser@civiresources.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 433796 Location Type: Production Facilities
Name: Lochbuie Number: 31H-D165
County: WELD
Qtr Qtr: NWNW Section: 31 Township: 1N Range: 65W Meridian: 6
Latitude: 40.014080 Longitude: -104.712090

Description of Corrosion Protection

Crestone pipelines are covered in a protective external coating. Flowlines are subject to thorough inspections and fabrication standards during installation to minimize coating and pipe defects. Crestone maintains a chemical program to reduce internal corrosion. If a flowline is found to lack integrity, Crestone will investigate, report, and remediate any spills in accordance with the 900 series rules.

Description of Integrity Management Program

Crestone flowlines are pressure tested prior to placing flowlines into service. Flowlines are tested on an annual basis in accordance with COGCC 1104 series rules. If a flowline is found to lack integrity, Crestone will investigate the root cause, as well as report and remediate any spills in accordance with the 900 series rules. All repairs will be completed in accordance with COGCC 1102 Series rules.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

N/A

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473398 Flowline Type: Process Piping Action Type:

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 433799 Location Type: Production Facilities
Name: Lochbuie Facilities Number: 31H-D165
County: WELD No Location ID
Qtr Qtr: NENW Section: 31 Township: 1N Range: 65W Meridian: 6
Latitude: 40.012200 Longitude: -104.710070
Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 1.000
Bedding Material: Date Construction Completed: 05/29/2014
Maximum Anticipated Operating Pressure (PSI): Testing PSI:
Test Date:

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date:

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473394 Flowline Type: Process Piping Action Type:

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 433799 Location Type: Production Facilities
Name: Lochbuie Facilities Number: 31H-D165
County: WELD No Location ID
Qtr Qtr: NENW Section: 31 Township: 1N Range: 65W Meridian: 6
Latitude: 40.012200 Longitude: -104.710070
Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 1.000
Bedding Material: Date Construction Completed: 05/29/2014
Maximum Anticipated Operating Pressure (PSI): Testing PSI:
Test Date:

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473400 Flowline Type: Process Piping Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 433799 Location Type: Production Facilities

Name: Lochbuie Facilities Number: 31H-D165

County: WELD No Location ID

Qtr Qtr: NENW Section: 31 Township: 1N Range: 65W Meridian: 6

Latitude: 40.012200 Longitude: -104.710070

Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 1.000

Bedding Material: _____ Date Construction Completed: 05/29/2014

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473748 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 433796 Location Type: Well Site

Name: Lochbuie Number: 31H-D165

County: WELD No Location ID

Qtr Qtr: NWNW Section: 31 Township: 1N Range: 65W Meridian: 6

Latitude: 40.014080 Longitude: -104.712090

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 05/29/2014
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473399 Flowline Type: Process Piping Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 433799 Location Type: Production Facilities
Name: Lochbuie Facilities Number: 31H-D165
County: WELD No Location ID
Qtr Qtr: NENW Section: 31 Township: 1N Range: 65W Meridian: 6
Latitude: 40.012200 Longitude: -104.710070

Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 1.000
Bedding Material: _____ Date Construction Completed: 05/29/2014
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473395 Flowline Type: Process Piping Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 433799 Location Type: Production Facilities

Name: Lochbuie Facilities Number: 31H-D165

County: WELD No Location ID

Qtr Qtr: NENW Section: 31 Township: 1N Range: 65W Meridian: 6

Latitude: 40.012200 Longitude: -104.710070

Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 1.000

Bedding Material: _____ Date Construction Completed: 05/29/2014

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473749 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 433796 Location Type: _____ Well Site

Name: Lochbuie Number: 31H-D165

County: WELD No Location ID

Qtr Qtr: NWNW Section: 31 Township: 1N Range: 65W Meridian: 6

Latitude: 40.014080 Longitude: -104.712090

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: _____ Date Construction Completed: 05/29/2014

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473401 Flowline Type: Process Piping Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 433799 Location Type: Production Facilities
Name: Lochbuie Facilities Number: 31H-D165
County: WELD No Location ID
Qtr Qtr: NENW Section: 31 Township: 1N Range: 65W Meridian: 6
Latitude: 40.012200 Longitude: -104.710070

Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 1.000
Bedding Material: _____ Date Construction Completed: 05/29/2014
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473397 Flowline Type: Process Piping Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 433799 Location Type: Production Facilities
Name: Lochbuie Facilities Number: 31H-D165
County: WELD No Location ID
Qtr Qtr: NENW Section: 31 Township: 1N Range: 65W Meridian: 6
Latitude: 40.012200 Longitude: -104.710070

Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 1.000
Bedding Material: _____ Date Construction Completed: 05/29/2014
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473753 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 433796 Location Type: _____ Well Site

Name: Lochbuie Number: 31H-D165

County: WELD No Location ID

Qtr Qtr: NWNW Section: 31 Township: 1N Range: 65W Meridian: 6

Latitude: 40.014080 Longitude: -104.712090

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: _____ Date Construction Completed: 05/29/2014

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473747 Flowline Type: Wellhead Line Action Type: Pre-Abandonment Notice

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 433796 Location Type: _____ Well Site

Name: Lochbuie Number: 31H-D165

County: WELD No Location ID

Qtr Qtr: NWNW Section: 31 Township: 1N Range: 65W Meridian: 6

Latitude: 40.014080 Longitude: -104.712090

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 05/29/2014
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE Pre-Abandonment Notice

Date: 08/12/2025

Pre-Abandonment 30-day Notice

- Removed per Rule 1105.d.(2)
- Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:
 - A. A surface owner agreement executed by a surface owner allows abandonment in place.
 - B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
 - C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
 - D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
 - E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
 - F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
 - G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
 - H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.
- Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

The flowline serving the LOCHBUIE 2F-31H D165 (05-123-37785) is co-located with other active flowlines. Flowline will be abandoned in place as per Rule 1105.d and verified by a third party. See attached exhibit for flowline path.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473754 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 433796 Location Type: Well Site
Name: Lochbuie Number: 31H-D165
County: WELD No Location ID
Qtr Qtr: NWNW Section: 31 Township: 1N Range: 65W Meridian: 6
Latitude: 40.014080 Longitude: -104.712090

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: _____ Date Construction Completed: 05/29/2014

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473750 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 433796 Location Type: Well Site

Name: Lochbuie Number: 31H-D165

County: WELD No Location ID

Qtr Qtr: NWNW Section: 31 Township: 1N Range: 65W Meridian: 6

Latitude: 40.014080 Longitude: -104.712090

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: _____ Date Construction Completed: 05/29/2014

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473396 Flowline Type: Process Piping Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 433799 Location Type: Production Facilities

Name: Lochbuie Facilities Number: 31H-D165

County: WELD No Location ID

Qtr Qtr: NENW Section: 31 Township: 1N Range: 65W Meridian: 6

Latitude: 40.012200 Longitude: -104.710070

Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 1.000

Bedding Material: _____ Date Construction Completed: 05/29/2014

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473752 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 433796 Location Type: _____ Well Site

Name: Lochbuie Number: 31H-D165

County: WELD No Location ID

Qtr Qtr: NWNW Section: 31 Township: 1N Range: 65W Meridian: 6

Latitude: 40.014080 Longitude: -104.712090

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: _____ Date Construction Completed: 05/29/2014

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473751 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 433796 Location Type: Well Site
Name: Lochbuie Number: 31H-D165
County: WELD No Location ID
Qtr Qtr: NWNW Section: 31 Township: 1N Range: 65W Meridian: 6
Latitude: 40.014080 Longitude: -104.712090

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 05/29/2014
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

OPERATOR COMMENTS AND SUBMITTAL

Comments Form 44 filed to report PRE-ABANDONMENT notification. The following flowline will be abandoned in place: 12337785_FL: services the LOCHBUIE 2F-31H D165 (05-123-37785)
12337785_FL does not have any spill/releases reported on a Form 19. GIS data has previously been submitted. It is anticipated that abandonment operations will start on or about 08/12/2025.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 07/13/2025 Email: flowlines@civiresources.com

Print Name: Stephany Olsen Title: Sr. Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: _____ Director of ECMC Date: _____

CONDITIONS OF APPROVAL, IF ANY LIST

COA Type

Description

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ATTACHMENT LIST

Att Doc Num

Name

--	--

Total Attach: 0 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
--	--	------------------------

Total: 0 comment(s)