

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/25/2025

Submitted Date:

07/30/2025

Document Number:

716301283

FIELD INSPECTION FORM

Loc ID 333441 Inspector Name: Beardslee, Tom On-Site Inspection 2A Doc Num: _____

Operator Information:

ECMC Operator Number: 10705
Name of Operator: EVERGREEN NATURAL RESOURCES LLC
Address: 1875 LAWRENCE ST STE 1150
City: DENVER State: CO Zip: 80202

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 9 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Distribution, Evergreen	719-846-7898	cogcc.evergreen@enrllc.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
272706	WELL	SI	06/01/2024	CBM	071-08108	TRIUMPH 13-10	SI
287383	PIT	AC	10/13/2006		-	TRIUMPH 13-10	AC
289129	WELL	PR	05/19/2007	CBM	071-09188	TRIUMPH 13-10 TR	PR
301627	PIT		02/19/2009		-	TRIUMPH 13-10TR	

General Comment:

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type	Area	Volume		corrective date
Type: Deadman # & Marked	# 6			
Comment:				
Corrective Action:				Date:
Type: Vertical Separator	# 2			
Comment:				
Corrective Action:				Date:
Type: Ancillary equipment	# 2			
Comment:				
Corrective Action:				Date:
Type: Prime Mover	# 2			
Comment:				
Corrective Action:				Date:
Type: Gas Meter Run	# 2			
Comment:	BOTH CAL. REPORTS INDICATE GAS METERS HAVE BEEN CALIBRATED WITHIN THE LAST YEAR.			
Corrective Action:				Date:
Type: Bradenhead	# 2			
Comment:	BOTH ARE ACCESSABLE			
Corrective Action:				Date:
Type: Progressive Cavity	# 2			
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 272706 Type: WELL API Number: 071-08108 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: WELL LAST PRODUCE MAY 2024

Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 10/13/2011 Annual Brhd Completed? _____

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: FORM 4 ON FILE

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 287383 Type: PIT API Number: - Status: AC Insp. Status: AC

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 289129 Type: WELL API Number: 071-09188 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 10/13/2011 Annual Brhd Completed? _____

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: FORM 4 ON FILE

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 301627 Type: PIT API Number: - Status: _____ Insp. Status: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Compaction	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Produced Water Lined: YES Pit ID: 301627 Lat: 37.269790 Long: -104.775100

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: Adequate

Comment: **PHOTO 5: TR PRODUCED WATER PIT. THERE IS NO SYSTEM SET TO ALLOW WILDLIFE A WAY OUT OF LINED PIT.**

Corrective Action

COMPY WITH RULE 909.b. Comply with general provisions of the oil and gas act for wildlife protection AND SB-181. (PROVIDE SOME WAY FOR WILDLIFE TO EXIT PIT).

Date: 08/09/2025

Fencing:

Fencing Type: Other Fencing Condition: Adequate

Comment: BARBED WIRE

Corrective Action

Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment:

Corrective Action

Date: _____

Anchor Trench Present: YES Oil Accumulation: NO 2+ feet Freeboard: YES

Comment:

Corrective Action

Date: _____

Type: Produced Water Lined: NO Pit ID: 287383 Lat: 37.269970 Long: -104.774800

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment:

Corrective Action

Date: _____

Fencing:

Fencing Type: None Fencing Condition: _____

Comment:

Corrective Action

Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Corrective Action: _____ Date: _____

Anchor Trench Present: NO Oil Accumulation: NO 2+ feet Freeboard: YES

Comment: _____

Corrective Action: _____ Date: _____

Permit:	Facility ID	Permit Num	Expiration Date
	301627	1942330	
	301627	1942330	
	287383	1396244	

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
716301286	INSP. PHOTOS	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7167201