

OIL AND GAS CONSERVATION COMMISSION

RECEIVED

14



DEPARTMENT OF NATURAL RESOURCES

OF THE STATE OF COLORADO

NOV 9 1977

in triplicate for Patented and Federal lands. File in quadruplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [] GAS WELL [] DRY [X] Other []

b. TYPE OF COMPLETION: NEW WELL [] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

2. NAME OF OPERATOR: Webb Resources, Inc.

3. ADDRESS OF OPERATOR: 2200 First of Denver Plaza Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FWL, 660' FSL, C-SE 1/4 SW 1/4 Section 4

5. LEASE DESIGNATION AND SERIAL NO. Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME: Larson

9. WELL NO. 4-14

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 4-T3S-R64W

12. COUNTY: Adams 13. STATE: Colorado

14. PERMIT NO. 77-974 DATE ISSUED 9/28/77

15. DATE SPUDDED 10/9/77 16. DATE T.D. REACHED 10/19/77 17. DATE COMPL. (Ready to prod.) 10/19/77 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 5425' KB 19. ELEV. CASINGHEAD 5414GL

20. TOTAL DEPTH, MD & TVD 8210' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY ROTARY TOOLS 0-8210 CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) N/A 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN IES, FDC-GR 27. WAS WELL CORED YES [] NO [X] (Submit analysis) DRILL STEM TEST YES [X] NO [] (See reverse side)

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Row 1: 8-5/8", 24#, 209', 12-1/4", 200 sxs reg. w. 2.4% Calcium Chloride, none.

Table with 6 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Header: 29. LINER RECORD, 30. TUBING RECORD.

Table with 2 columns: 31. PERFORATION RECORD (Interval, size and number), 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. (DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED). Rows include PLUGS: 1620-1400 (75 sxs.), 209-131 (15 sxs.), Surface (10 sxs.).

Table with 8 columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS: Geological Report (Sundry Notice; Subsequent Report of Abandonment-previously sent)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED: L. E. Penner TITLE: Manager of Operations DATE: 11-8-77

Vertical stamp with initials: DVR, FJP, HHM, JAM, JJD, RLS, CGM

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
DST #1 "D" Sand	8016	8055	Open 5 mins./SI 60 mins./Open 60 mins./ SI 120 mins. IHP: 4127 FHP: 4047 IF-1: 194 FF-1: 126 ISIP: 576 IF-2: 146 FF-2: 211 FSIP: 796 BHT: 204 degrees F REC: 55' drilling mud.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Foxhill	1458'	
Sussex	5015'	
Niobrara	7250'	
Greenhorn	7696'	
Bentonite Marker	7931'	
"D" Sand	8030'	
"J" Sand	8074'	
DTD	8210'	
LTD	8211'	