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SEP 27 1977

14



DEPARTMENT OF NATURAL RESOURCES
GAS CONSERVATION COMMISSION
THE STATE OF COLORADO

COLORADO GAS CONSERVATION COMMISSION

APPLICATION

FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

| | |
|--|---------|
| 5. LEASE DESIGNATION AND SERIAL NO. | BLANKET |
| 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 7. UNIT AGREEMENT NAME | FJP |
| 8. FARM OR LEASE NAME | HHM |
| 9. WELL NO. | JAM |
| 10. FIELD AND POOL, OR WILDCAT | JJD |
| 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA | RLS |
| | CGM |
| | 437822 |
| Sec. 4-3S-64W | |

1a. TYPE OF WORK
DRILL DEEPEN REENTER

b. TYPE OF WELL
OIL WELL OR GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Webb Resources, Inc. PHONE NO.

3. ADDRESS OF OPERATOR
2200 First of Denver Plaza, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface
1980' FWL & 660' FSL (C-SE SW Sec.4)
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any)
1980'

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5414' Ground Level

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|---|----------------|---|---------------|-----------------------------|
| 12-1/4" | 8-5/8" | 24# | 300' | sufficient to fill to surf. |
| 7-7/8" | 4-1/2" | 15.5# | 8150' | " to isolate pay zone |
| Lease (A) T3S-R64W Sec. 4: SE/4 S/2 SW/4 NW/4 SW/4 (280 acres) | | Lease (B) T3S-R64W Sec. 4: NW/4 NE SW (200 acres) | | } 320 acre drilling unit |

* DESCRIBE LEASE

1. Install & test BOP; BOP to be given a daily operational test
2. Drill 7-7/8" hole to approx. 8150' in the "J" sand formation
3. In the event of a producer, stage cmtg. the prod. csg will be done across potential fresh water strata.
4. If no prod. csg is set and there are fresh water strata below surf. pipe, then a solid cmt. plug extending 50' below bottom of fresh water strata

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED W. A. Talon TITLE Vice President Manager of Exploration DATE September 26, 1977

(This space for Federal or State Office use)

PERMIT NO. 77 974 APPROVAL DATE SEP 28 1977
APPROVED BY M. Rogers TITLE DIRECTOR G & G CONS. COMM. DATE SEP 28 1977
CONDITIONS OF APPROVAL, IF ANY:



See Instructions On Reverse Side

A.P.I. NUMBER

05 001 7273

| |
|-----|
| DVR |
| FJP |
| HHM |
| JAM |
| JJD |
| RLS |
| CGM |

77-974

INSTRUCTIONS

Before any person shall commence operations for the drilling of any well, such person shall file with the Director an application on Form 2 for a permit to drill, along with a filing and service fee of Seventy-five Dollars (\$75), and must secure the Director's approval before proceeding with such operation. Wells drilled for stratigraphic information only shall be exempt from paying the filing and service fee.

Before any person shall commence operations for the deepening of a well to any source of supply other than the existing producing horizon or for the reentry of a well, such person shall file an application on Form 2 and secure approval of the Director.

Form 2 shall be filed in duplicate for wells on all Patented and Federal lands, and in triplicate for wells on all State lands. An accurate plat or map showing the location of the well and showing measurements necessary for the determination thereof shall be filed with the Director. Unless operations are commenced within one hundred twenty (120) days after the date of approval, the permit will become null and void; however, for good cause shown, the Director may grant an extension not to exceed an additional one hundred twenty (120) days.

Fill in all applicable spaces.

to 50' above each water strata will be placed when plugging and abandoning the well.

- 5. Run IES and Formation Density or Sonic Logs
- 6. If commercial production is indicated, cement 4 1/2" casing thru productive sand and perforate 2 jet holes per foot.

Application Form 2 (mirrored text)

APPLICANT: _____

ADDRESS: _____

CITY: _____ STATE: _____

DATE: _____

WELL NO.: _____

LOCATION: _____

DEPTH: _____

PERMIT TYPE: _____

APPROVAL: _____

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