



STATE OF COLORADO

OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

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APR 01 1983

File one copy for Patented, Federal and Indian lands. File in duplicate for State lands.

05-001-08174

5. LEASE DESIGNATION AND SERIAL NO. COLO. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

W. Tupps

9. WELL NO.

4-32

10. FIELD AND POOL, OR WILDCAT

Bear Gulch

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 4 - T3S - R64W

12. COUNTY

Adams

13. STATE

Colo.

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other [ ]

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other [ ]

2. NAME OF OPERATOR Gulf Energy Corporation

3. ADDRESS OF OPERATOR Bldg. 2, Suite 360 6825 E. Tennessee Avenue, Denver, CO 80224

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1800' FNL, 2040' FEL At top prod. interval reported below Same At total depth Same

NAME OF DRILLING CONTRACTOR

KOPCO DrillingCo.

14. PERMIT NO. 821156 DATE ISSUED 7/13/82

15. DATE SPUNDED 8/11/82 16. DATE T.D. REACHED 8/22/82 17. DATE COMPL. (Ready to prod.) 9/14/82 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 5415' GR 19. ELEV. CASINGHEAD 5415'

20. TOTAL DEPTH, MD & TVD 8231' 21. PLUG, BACK T.D., MD & TVD 8142' 22. IF MULTIPLE COMPL., HOW MANY - 23. INTERVALS DRILLED BY - ROTARY TOOLS 0' - TD CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 8025'-8037' D Sandstone 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN ISFL, FDC-CNL, CBL 27. WAS WELL CORED YES [ ] NO [X] (Submit analysis) DRILL STEM TEST YES [ ] NO [X] (See reverse side)

Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Includes rows for 8-5/8 and 5 1/2 casing sizes.

Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Includes LINER RECORD and TUBING RECORD sections.

Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED. Includes PERFORATION RECORD and ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. sections.

Table with columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO. Includes PRODUCTION and FLOWING TEST RECORD sections.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Charles Stephenson

35. LIST OF ATTACHMENTS ISFL, FDC-CNL, CBL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED Kay J. Kattenbach TITLE Vice President DATE 1/5/83

Vertical stamp with initials: DWR, FJP, HRP, RGC, LAR, GCM

**37. SUMMARY OF POROUS ZONES:**  
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
D Sand	8026'	8038'	
J Sand	8076'	8144'	

**38. GEOLOGIC MARKERS**

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Hygiene	5037'	5037'
Niobrara	7334'	7334'
Carlisle	7539'	7539'
Greenhorn	7641'	7641'
Bentonite	7925'	7925'
D Sandstone	8026'	8026'
J Sandstone	8076'	8076'
Skull Creek	8144'	8144'

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