



DEPARTMENT OF NATURAL RESOURCES  
GAS CONSERVATION COMMISSION  
STATE OF COLORADO

RECEIVED  
JUN 20 1975

APPLICATION  
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

5. LEASE DESIGNATION AND SERIAL NO.  
COLD OIL & GAS CONS. COMM.  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WORK  
DRILL  DEEPEN  REENTER

7. UNIT AGREEMENT NAME

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER   
SINGLE ZONE  MULTIPLE ZONE

8. FARM OR LEASE NAME

2. NAME OF OPERATOR  
Webb Resources, Inc. PHONE NO. 892-5504

Champlin Farms

3. ADDRESS OF OPERATOR  
1776 Lincoln Street, Denver, Colorado 80203

9. WELL NO.  
#4-5

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface 1980' FNL & 660 FWL (SW NW Sec. 4)  
At proposed prod. zone

10. FIELD AND POOL, OR WILDCAT  
Bear Gulch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 4-3S-64W

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE  
6 miles Northeast of Watkins, Colorado

12. COUNTY Adams 13. STATE Colorado

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.  
(Also to nearest drig. line, if any)

16. NO. OF ACRES IN LEASE\*  
200

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL  
80

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH  
8150'

20. ROTARY OR CABLE TOOLS  
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5376' Ground Level

22. APPROX. DATE WORK WILL START  
upon approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	20#	200'	200 SXS
TOWNSHIP 3 SOUTH, RANGE 64 WEST				
Sec. 4: NW/4, NE/4SW/4				

*Blanket*

DVR	
START	<input checked="" type="checkbox"/>
JAN	<input checked="" type="checkbox"/>
JDD Plotted	
COM	
COM	

\*DESCRIBE LEASE

1. Install and test blowout preventor; BOP to be given a daily operational test and each test logged.
2. Drill 7-7/8" hole to approx. 8150' in the "J" Sand formation
3. In the event of a Producer, stage cementing the production string will be done across potential fresh water zones.
4. If no production string is set and there are fresh water strata or zones below surface pipe then a solid cement plug extending 50' below bottom of fresh water strata to 50' above each

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED *Orlynn Terry* TITLE Exploration Manager DATE 6-19-75

(This space for Federal or State Office use)

PERMIT NO. 75 541 APPROVAL DATE

APPROVED BY *Al Rogers* TITLE DIRECTOR DATE JUN 24 1975

CONDITIONS OF APPROVAL, IF ANY:

**TIGHT HOLE**



A.P.I. NUMBER  
05 001 7048

See Instructions On Reverse Side

75-541

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INSTRUCTIONS

COMM. 2000

Before any person shall commence operations for the drilling of any well, such person shall file with the Director an application on Form 2 for a permit to drill, along with a filing and service fee of Seventy-five Dollars (\$75), and must secure the Director's approval before proceeding with such operation. Wells drilled for stratigraphic information only shall be exempt from paying the filing and service fee.

Before any person shall commence operations for the deepening of a well to any source of supply other than the existing producing horizon or for the reentry of a well, such person shall file an application on Form 2 and secure approval of the Director.

Form 2 shall be filed in duplicate for wells on all Patented and Federal lands, and in triplicate for wells on all State lands. An accurate plat or map showing the location of the well and showing measurements necessary for the determination thereof shall be filed with the Director. Unless operations are commenced within one hundred twenty (120) days after the date of approval, the permit will become null and void; however, for good cause shown, the Director may grant an extension not to exceed an additional one hundred twenty (120) days.

Fill in all applicable spaces.

Water strata will be placed when plugging and abandoning the well.

5. Run IES and formation Density or Sonic logs

6. If commercial production is indicated, cement 5 1/2" casing through productive sand and perforate 2 jet holes per foot.