

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/16/2025

Submitted Date:

07/20/2025

Document Number:

708906921

**FIELD INSPECTION FORM**

Loc ID 335321 Inspector Name: Smelser, Wayne On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**  
 THIS IS A FOLLOW UP INSPECTION  
 FOLLOW UP INSPECTION REQUIRED  
 NO FOLLOW UP INSPECTION REQUIRED

**Findings:**  
31 Number of Comments  
1 Number of Corrective Actions  
 Corrective Action Response Requested

**Operator Information:**  
 ECMC Operator Number: 10844  
 Name of Operator: QB ENERGY OPERATING LLC  
 Address: 1001 17TH STREET SUITE 1600  
 City: DENVER State: CO Zip: 80202

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
QB Energy		ecmc.inspections@qb-energy.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
266772	WELL	PR	10/09/2003	GW	045-09181	ALP 25-9C (J25)	PR
266773	WELL	PR	10/09/2003	GW	045-09180	ALP 25-16 (J25)	PR
266774	WELL	PR	11/01/2012	GW	045-09179	ALP 25-8C (J25)	PR
266796	WELL	PR	10/12/2003	GW	045-09184	ALP 25-10 (J25)	PR
266797	WELL	PR	06/11/2004	GW	045-09183	ALP 25-9 (J25)	PR
281899	WELL	PR	05/27/2006	GW	045-11567	ALP 25-9D(J25NW)	PR
281901	WELL	PR	05/27/2006	GW	045-11568	ALP 25-8CI (J25NW)	PR

**General Comment:**

[CECMC Inspection/Audit Report Summary](#)  
 On 07/16/2025 at approximately 13:12 hours, I, Compliance Specialist, Wayne Smelser Conducted a follow up inspection/audit at QB ENERGY OPERATING LLC ALP 25-9C (J25NW) Pad Location # 335321 in Garfield County Colorado.  
 Please refer to inspection/audit 708906434 conducted on 05/07/2025, previous corrective action has been completed.  
 Location is within High Priority/Density/Black Bear Habitat areas.  
 While there, I observed normal production operations.

During this inspection/audit the following compliance issues were observed:

1. Equipment - Open ended load line with a CA date of 07/27/2025

A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.  
 This is a summary of inspection/audit report.

**Location**

<b>Lease Road:</b>			
Type	Access		
comment:			
Corrective ActionL			Date:

Overall Good:

<b>Signs/Marker:</b>			
Type	OTHER		
Comment:	Signs at separators		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	OTHER		
Comment:	Sign at entrance to location		
Corrective Action:			Date:
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	OTHER		
Comment:	Upon the Director's approval of a Form 9 the Buying Operator will have 60 days to replace or update all signs at the Oil and Gas Location so that the signs comply with Rule 605.		
Corrective Action:			Date:

<b>Emergency Contact Number:</b>			
Comment:	911/970-285-2615		
Corrective Action:			Date: _____

Overall Good:

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	WELLHEAD		
Comment:	Cattle panels		
Corrective Action:		Date:	
Type	IGNITOR/COMBUSTOR		
Comment:	Barbed wire fence		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Liquid nitrogen tank Unable to locate FORM 4 SUNDRY for equipment/not in compliance with CECMC rules		
Corrective Action:		Date:	
Type: Bradenhead	# 7		
Comment:	Pressure transducers located on bradenheads, bradenhead valves are accessible		
Corrective Action:		Date:	
Type: Gas Meter Run	# 7		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Summit Midstream		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Open ended load line		
Corrective Action:	All load lines will be capped or plugged	Date:	07/27/2025
Type: Vertical Heated Separator	# 7		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 7		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:		Date:	

<b>Tanks and Berms:</b>					
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLS	STEEL AST		
Comment:	Tank equipped with telemetry				

Corrective Action:					Date:	
<b>Paint</b>						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
<b>Berms</b>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficent				
Comment: Centralized containment						
Corrective Action:					Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS	
METHANOL	1	1000 GAL	STEEL AST		,	
Comment:						
Corrective Action:					Date:	
<b>Paint</b>						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
<b>Berms</b>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficent				
Comment: Centralized containment						
Corrective Action:					Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	1	500 BBLs	HEATED STEEL AST		,	
Comment: Tank equipped with telemetry						
Corrective Action:					Date:	
<b>Paint</b>						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
<b>Berms</b>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficent				
Comment: Centralized containment						
Corrective Action:					Date:	
<b>Venting:</b>						

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	266772	Type:	WELL	API Number:	045-09181	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing, well on plunger lift							Date:	
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	266773	Type:	WELL	API Number:	045-09180	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing, well on plunger lift							Date:	
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	266774	Type:	WELL	API Number:	045-09179	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing, well on plunger lift							Date:	
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	266796	Type:	WELL	API Number:	045-09184	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing, well on plunger lift							Date:	
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	266797	Type:	WELL	API Number:	045-09183	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing, well on plunger lift							Date:	
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	281899	Type:	WELL	API Number:	045-11567	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing, well on plunger lift							Date:	
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	281901	Type:	WELL	API Number:	045-11568	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing, well on plunger lift							Date:	
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction						Light compaction in some areas
		Compaction				Small amount of light compaction
Berms						
Gravel						Sparse to none in areas
		Ditches				
		Gravel				Sparse to none
		Culverts				
		Sediment Traps				
		Other				Mag chloride on some sections of lease road

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**     NO SURFACE INDICATION OF PIT

**ECMC Comments**

Comment	User	Date
<a href="#">Please refer to Equipment for corrective action.</a>	smelserw	07/20/2025

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404286718	INSPECTION SUBMITTED	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7150951">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7150951</a>
708906922	Inspection/Audit 708906921 Stormwater photo log	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7150945">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7150945</a>
708906923	Inspection/Audit 708906921 photo log	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7150946">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7150946</a>