

FORM
5

Rev
12/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403391587

Date Received:

06/18/2025

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

ECMC Operator Number: 47120 Contact Name: Christina Hirtler
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6301
Address: P O BOX 173779 Fax:
City: DENVER State: CO Zip: 80217- Email: Christina_hirtler@oxy.com

API Number 05-123-51488-00 County: WELD
Well Name: SCHLAGEL Well Number: 5-5HZ
Location: QtrQtr: NWSE Section: 5 Township: 3N Range: 67W Meridian: 6
Footage at surface: Distance: 2238 feet Direction: FSL Distance: 2242 feet Direction: FEL
As Drilled Latitude: 40.253815 As Drilled Longitude: -104.912913
GPS Data: GPS Quality Value: 1.5 Type of GPS Quality Value: PDOP Date of Measurement: 10/06/2022
** If directional footage at Top of Prod. Zone Dist: 1498 feet Direction: FSL Dist: 1898 feet Direction: FEL
** If directional footage at Bottom Hole Dist: 1385 feet Direction: FSL Dist: 386 feet Direction: FWL
Field Name: WATTENBERG Field Number: 90750
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 10/13/2022 Date TD: 01/12/2023 Date Casing Set or D&A: 01/13/2023
Rig Release Date: 03/14/2023 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 20780 TVD** 7077 Plug Back Total Depth MD 20724 TVD** 7076
Elevations GR 4870 KB 4899 Digital Copies of ALL Logs must be Attached

List All Logs Run:
CBL, LWM/MWD, resistivity log run on UPV P 05-18D api 05-123-31476

FLUID VOLUMES USED IN DRILLING OPERATIONS
(Enter "0" if a type of a fluid was not used. Do not leave blank.)
Total Fluids (bbls): 874 Fresh Water (bbls): 350
Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 0

CASING, LINER AND CEMENT

<u>Casing Type</u>	<u>Size of Hole</u>	<u>Size of Casing</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Csg/Liner Top</u>	<u>Setting Depth</u>	<u>Sacks Cmt</u>	<u>Cmt Btm</u>	<u>Cmt Top</u>	<u>Status</u>
CONDUCTOR	26	16	A252	37	0	71	64	71	0	VISU
SURF	13+1/2	9+5/8	L80	36	0	1883	847	1883	0	VISU
1ST	7+7/8	5+1/2	P110	17	0	20771	2138	20780	1078	CBL

Bradenhead Pressure Action Threshold 565 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to ECMC)
	Top	Bottom	DST	Cored	
PARKMAN	3,700				
SUSSEX	4,122				
SHANNON	4,659				
SHARON SPRINGS	7,025				
NIOBRARA	7,490				

Operator Comments:

"Due to anti-collision needs and the variability of directional drilling, our as-drilled BHL could be different than the permitted
Per Rule 317.p Exception, resistivity log has been run on the UPV P 05-18D api 05-123-31476
As-drilled GPS data was taken after conductor was set. "

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Christina Hirtler

Title: Regulatory Date: 6/18/2025 Email: Christina_hirtler@oxy.com

ATTACHMENT LIST

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
403391687	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403396041	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
404246447	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
403391688	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
403391587	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403391642	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403391681	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403391682	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403391692	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	-- MD footages are reported from GR not KB. --Actual TPZ updated from Form 5A, doc #403462520 (stimulate). Completion mid-2023. --TVD s/b 7077'/7076'. TVD is not 29' less. Emailed operator regarding updating --Updated conductor csg per operator to 37 #/ft. --Need formations tops for the Parkman and the Niobara. Then ready to pass. --Received Parkman from operator 7/1/25, Niobrara faulted out in the drilling. Entered Parkman, used top perf for Niobrara since all of the production is from the Niobrara.	06/18/2025

Total: 1 comment(s)