

FORM
5A
Rev
09/20

State of Colorado
Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
403531078

Date Received:
09/15/2023

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. ECMC Operator Number: 47120
2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-
4. Contact Name: Christina Hirtler
Phone: (720) 929-6301
Fax: _____
Email: christina_hirtler@oxy.com

5. API Number 05-123-51483-00
6. County: WELD
7. Well Name: SCHLAGEL
Well Number: 5-2HZ
8. Location: QtrQtr: NWSE Section: 5 Township: 3N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING

Treatment Date: 06/17/2023 End Date: 07/05/2023 Date this Formation was Completed: 08/15/2023

Perforations Top: 7354 Bottom: 25275 No. Holes: 921 Hole size: 0.39 Open Hole:

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: _____

Recycled or Reused Fluids used in treatment (bbl): _____ Flowback volume recovered (bbl): 4421

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

09/09/2023 Hours: 24 Bbl oil: 708 Mcf Gas: 1542 Bbl H2O: 223

Calculated 24 hour rate: Bbl oil: 708 Mcf Gas: 1542 Bbl H2O: 223 GOR: 2178

Test Method: Flowing Casing PSI: 2536 Tubing PSI: 1706 Choke Size: 22/64

Gas Disposition: SOLD Gas Type: SHALE Btu Gas: 1350 API Gravity Oil: 53

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6921 Tbg setting date: 08/10/2023 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

This Form 5A is being provided with a date of first production, flowback volume and test data now that tubing has been set on the well.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Christina Hirtler

Title: Regulatory Date: 9/15/2023 Email: christina_hirtler@oxy.com

ATTACHMENT LIST

Att Doc Num	Name
403531078	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)