

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/14/2025

Submitted Date:

07/19/2025

Document Number:

708906900

FIELD INSPECTION FORM

Loc ID: 335160 Inspector Name: Smelser, Wayne On-Site Inspection: 2A Doc Num: _____

Status Summary:
 THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:
 37 Number of Comments
 1 Number of Corrective Actions
 Corrective Action Response Requested

Operator Information:
 ECMC Operator Number: 96850
 Name of Operator: TEP ROCKY MOUNTAIN LLC
 Address: 1058 COUNTY ROAD 215
 City: PARACHUTE State: CO Zip: 81635

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Haverkamp, Curtis		curtis.haverkamp@state.co.us	
TEP		COGCCInspectionReports@terraep.com	
Katz, Aaron		aaron.katz@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211107	WELL	PR	11/07/1994	GW	045-06866	CLOUGH RMV 4-16	PR
279769	WELL	PR	04/27/2007	GW	045-11084	CLOUGH RWF 343-16	PR
279896	WELL	PR	04/27/2007	GW	045-11095	CLOUGH RWF 433-16	PR
279897	WELL	PR	04/27/2007	GW	045-11096	CLOUGH RMV 164-16	PR
279899	WELL	PR	04/27/2007	GW	045-11097	CLOUGH RWF 431-21	SI
279901	WELL	PR	04/27/2007	GW	045-11098	CLOUGH RWF 534-16	PR
279903	WELL	PR	07/31/2008	GW	045-11099	CLOUGH RWF 33-16	PR
279904	WELL	PR	04/27/2007	GW	045-11100	CLOUGH RMV 151-21	PR
279907	WELL	PR	04/27/2007	GW	045-11101	CLOUGH RWF 434-16	PR
279908	WELL	PR	04/01/2023	GW	045-11103	CLOUGH RWF 541-21	PR
279909	WELL	PR	07/31/2008	GW	045-11102	CLOUGH RWF 334-16	PR
279910	WELL	PR	04/27/2007	GW	045-11104	CLOUGH RWF 333-16	PR
279911	WELL	PR	04/27/2007	GW	045-11105	CLOUGH RWF 344-16	PR
279912	WELL	PR	04/27/2007	GW	045-11106	CLOUGH RWF 543-16	PR

General Comment:

CECMC Inspection/Audit Report Summary

On 07/14/2025 at approximately 12:43 hours, I, Compliance Specialist, Wayne Smelser
Conducted an on-site inspection/audit at TEP ROCKY MOUNTAIN LLC CLOUGH RMV 4-16 Pad.
Location # 335160 in Garfield County Colorado.
Location is within High Priority/Density Habitat areas.
While there, I observed normal production operations.

During this inspection/audit the following compliance issues were observed:

1. Inspected Facilities - CLOUGH RMV 4-16 well's bradenhead pressure is greater than 30% of the TVD in feet of the surface casing shoe expressed in psig/operator not in compliance with CECMC Rule 419 with a CA date of 08/18/2025

A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This is a summary of inspection/audit report.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action:			Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Multiple signs weathered & cracking		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	911/970-285-9377		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	OTHER		
Comment:	Staining near wellheads - please refer to photo log		
Corrective Action:			Date:
Type	DEBRIS		
Comment:	Debris - please refer to photo log		
Corrective Action:			Date:
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No _____			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	WELLHEAD		
Comment:	Hog panels		

Corrective Action:		Date:	
Type	OTHER		
Comment:	Liquid nitrogen tank & cataflow - hog panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Deadman # & Marked	# 2		
Comment:	Marked		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 14		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 14		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 8		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 14		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Cataflow		
Corrective Action:		Date:	
Type: Bradenhead	# 14		
Comment:	Taylor plugs located on bradenheads, bradenhead valves are accessible		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Liquid nitrogen tank Equipment lacks FORM 4 SUNDRY/not in compliance with CECMC rules		
Corrective Action:		Date:	

Tanks and Berms:					
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	<100 BBLS	STEEL AST		
Comment:	Tank equipped with telemetry				

Corrective Action:	Date:
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Paint

Condition	Adequate		
Other (Content)			
Other (Capacity)	80 bbl		
Other (Type)			

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	2	300 BBLs	STEEL AST		

Comment:	Tanks equipped with telemetry	
Corrective Action:		Date:

Paint

Condition	Adequate		
Other (Content)			
Other (Capacity)			
Other (Type)			

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		
Comment:	Centralized containment			
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 211107 Type: WELL API Number: 045-06866 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 05/15/2025 Annual Brhd Completed? _____

Last Brhd Test Results Initial Surf Csg Pressure: 190 Fluid Type: GAS

End Surf Csg Pressure: 0

Comment: Well's bradenhead pressure is 57.92% of the TVD in feet of the surface casing shoe expressed in psig/operator is not in compliance with CECMC Rule 419

08/18/2025

Corrective Action: Comply with CECMC Rule 419

Date:

Additionally contact CECMC Engineering Group to discuss observed compliance issue.

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 279769 Type: WELL API Number: 045-11084 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 279896 Type: WELL API Number: 045-11095 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 279897 Type: WELL API Number: 045-11096 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 279899 Type: WELL API Number: 045-11097 Status: PR Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Shut In

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 279901 Type: WELL API Number: 045-11098 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	279903	Type:	WELL
API Number:	045-11099	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	279904	Type:	WELL
API Number:	045-11100	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	279907	Type:	WELL
API Number:	045-11101	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	279908	Type:	WELL
API Number:	045-11103	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	279909	Type:	WELL
API Number:	045-11102	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	279910	Type:	WELL
API Number:	045-11104	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	279911	Type:	WELL
API Number:	045-11105	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			

Producing Well

Comment:	Producing, well on plunger lift	
Corrective Action:		Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Culverts						
		Compaction				
		Ditches				
Berms						
Check Dams						
		Check Dams				
Ditches						
		Culverts				
		Gravel				Sparse to none
Gravel						Sparse to none in areas
Compaction						Small amount of light compaction

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
Please refer to Inspected Facilities for corrective action & also refer to Signs/Marker, Housekeeping & Equipment for comments.	smelserw	07/18/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404286602	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7150351
708906901	Inspection/Audit 708906900 Stormwater photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7150345
708906902	Inspection/Audit 708906900 photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7150346