

State of Colorado Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number: 404211968 Date Received: 05/21/2025

EARTHEN PIT REPORT / PERMIT

This form is to be used for both reporting and permitting pits. Rule 908 describes when a Permit with prior approval, or a Report within 30 days is required for pits. Submit required attachments and forms.

Form Type: [ ] PERMIT [X] REPORT ECMC PIT NUMBER: 261244

NOTE: Operator to provide ECMC Pit Number only if available on an existing pit for pit report

ECMC Operator Number: 10705 Contact Name: Timothy Fernandez
Name of Operator: EVERGREEN NATURAL RESOURCES LLC
Address: 1775 SHERMAN ST. #2775 Phone: (719) 2204330
City: DENVER State: CO Zip: 80203 Email: Timothy.Fernandez@enrllc.com

Pit Location Information

Operator's Pit/Facility Name: LORENCITO Operator's Pit/Facility Number: 4-34-34-66
API Number (associated well): 05- 071 07052 00
ECMC Location ID (associated location): 257810 Or Form 2A #
Pit Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNW-34-34S-66W-6
Latitude: 37.045986 Longitude: -104.774760 County: LAS ANIMAS

Operation Information

Construction Date: Actual or Planned: Pit Type: Unlined
Per rule 405.c: Operators will provide the Commission written notice 2 business days in advance of a Pit liner installation at any facility.
Pit Use/Type (Check all that apply):
[ ] Drilling: (Ancillary, Completion, Flowback, Reserve Pits) [ ] Oil-based Mud [ ] Salt Sections or High Chloride Mud
[X] Production: [ ] Skimming/Settling [X] Produced Water Storage [X] Percolation [X] Evaporation
[ ] Special Purpose: [ ] Flare [ ] Blowdown [ ] BS&W/Tank Bottoms
[ ] Multi-Well Pit: [ ] Check if Rule 909.g.(1-4) applies.
[ ] Cuttings Trench
[ ] Form 15 Exception Pit Submitted within 30 Days after Constructing (908.c): [ ] Emergency [ ] Workover [ ] Plugging
Method of treatment prior to discharge into pit: Separator
Offsite disposal of [X] Injection; [ ] Commercial; [ ] Reuse/Recycle; [ ] NPDES; Permit Number:
Other Information:

Site Conditions

Enter 5280 for distance greater than 1 mile.
Distance (in feet) to the nearest surface water: 1975 Ground Water (depth): 400 Water Well: 250
Distance (in feet) to nearest Building Unit: 5280
Distance (in feet) to nearest Designated Outside Activity Area: 5280

Pit Design and Construction

Size of Pit (in feet): Length: 76 Width: 37 Depth: 6 Calculated Working Volume (in barrels): 3005  
 Flow Rates (in bbl/day): Inflow: 0 Outflow: 0 Evaporation: 5 Percolation: 204  
 Primary Liner. Type: None Thickness (mil): 0  
 Operational Lifespan, per manufacturer's specs (years): 0  
 Secondary Liner (if present): Type: \_\_\_\_\_ Thickness (mil): \_\_\_\_\_  
 Operational Lifespan, per manufacturer's specs (years): 0  
 Is Pit Fenced? No Is Pit Netted? No Leak Detection? No

**Pit Emissions**

Attach Pit Emission Calculations.

Estimated tons per year (tpy) of volatile organic compounds (VOCs): 0 (Round to nearest whole ton.)

Other Information:

\_\_\_\_\_

Operator Comments: This Form 15 is being submitted to update pit coordinates for Facility ID: 261244. GPS data is attached.

**Certification**

Rule 909.e.(3): If an Operator allows oil or condensate (free product or sheen) to accumulate in a Pit, then the Director may revoke the Operator's Form 15 and require the Operator to close and remediate the Pit.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Timothy Fernandez  
 Title: Regulatory Supervisor Email: Timothy.Fernandez@enrllc.com Date: 05/21/2025  
 \_\_\_\_\_

**Approval**

Signed:  Title: Director of ECMC Date: 07/25/2025

## Operator Best Management Practices

<u>No</u>	<u>BMP/COA Type</u>	<u>Description</u>

**CONDITIONS OF APPROVAL, IF ANY LIST**

<u>COA Type</u>	<u>Description</u>
	COA; Once water production has resumed to the pit, the operator will collect samples for water quality analysis as specified in Rule 909.j. Sample collection will occur within 30 days of recommencement of water production and will be reported within 3 months of collection, as specified in Rule 909.j.(3).
	Approval/Passing of the Form 15 acknowledges that the Energy and Carbon Management Commission has received the current site information. Approval/Passing of the Form 15 does not convey approval of historical pits, the construction of historical pits, and the maintenance of historical pits. The purpose of this Approval/Passing of the Form 15 is to update the COGIS Database and/or the COGIS Maps.

2 COAs

### ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
404211968	PIT REPORT SUBMITTED
404211975	OTHER

Total Attach: 2 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	There is not 909j. data on file for Pit Facility 261244.  Form 4 Doc # 403760675 filed on 04/18/2024. The Lorencito 4-34-34-66 well has an onsite pit that must comply with 909J sampling, effective on January 15th. 2021. The has not produced water since January/2021, making it incapable to grab a sample to represent the pit. Evergreen intends to complete the 909J sampling requirement when the well begins to produce water.	07/25/2025

Total: 1 comment(s)