

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/16/2025

Submitted Date:

07/18/2025

Document Number:

708906897

FIELD INSPECTION FORM

Loc ID 335178 Inspector Name: Smelser, Wayne On-Site Inspection 2A Doc Num: _____

Status Summary:
 THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:
 ECMC Operator Number: 10844
 Name of Operator: QB ENERGY OPERATING LLC
 Address: 1001 17TH STREET SUITE 1600
 City: DENVER State: CO Zip: 80202

Findings:
23 Number of Comments
1 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
QB Energy		ecmc.inspections@qb-energy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
281611	WELL	PR	05/26/2006	GW	045-11486	STI 29-7C (A29NE)	PR
281613	WELL	PR	10/27/2010	GW	045-11487	STI 29-2C (A29NE)	PR
281657	WELL	PR	01/15/2007	GW	045-11494	STI 29-8C (A29NE)	PR

General Comment:

[CECMC Inspection/Audit Report Summary](#)
 On 07/16/2025 at approximately 12:26 hours, I, Compliance Specialist, Wayne Smelser Conducted a follow up inspection/audit at QB ENERGY OPERATING LLC STI 29-7C (A29NE) Pad Location # 335178 in Garfield County Colorado.
 Please refer to inspection/audit 708906634 conducted on 06/02/2025, previous corrective actions have been completed.
 Location is within High Priority/Density/Black Bear Habitat areas & in close proximity to NSO Habitat area.
 Location is approximately 564 yards from Mamm Creek.
 While there, I observed normal production operations.

During this inspection/audit the following compliance issues were observed:

1. Tanks & Berms - Multiple holes in secondary containment liner/liner needs maintenance with a CA date of 08/07/2025

A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.
 This is a summary of inspection/audit report.

Location			
Lease Road:			
	Type Access		
comment:			
Corrective Action:			Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
	Type BATTERY		
Comment:			
Corrective Action:			Date:
	Type OTHER		
Comment:	Signs at separators		
Corrective Action:			Date:
	Type OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:			Date:
	Type OTHER		
Comment:	Upon the Director's approval of a Form 9 the Buying Operator will have 60 days to replace or update all signs at the Oil and Gas Location so that the signs comply with Rule 605.		
Corrective Action:			Date:
	Type OTHER		
Comment:	Sign at the intersection of Mamm Creek Road & start of lease road		
Corrective Action:			Date:
	Type WELLHEAD		
Comment:			
Corrective Action:			Date:
	Type TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	911/970-285-2615		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	WEEDS		
Comment:	Weeds on location were cut, however they are starting to re-grow & additionally there's a small amount of bind weed near entrance to location & near wellheads.		
Corrective Action:			Date:
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	SEPARATOR		
Comment:	Cattle panels		
Corrective Action:		Date:	

Equipment:

Type	#	Comment	Corrective Action	Date	corrective date
Type: Pig Station	# 1				
Comment:					
Corrective Action:				Date:	
Type: Gas Meter Run	# 3				
Comment:					
Corrective Action:				Date:	
Type: Plunger Lift	# 3				
Comment:		All wells on plunger lift			
Corrective Action:				Date:	
Type: Bird Protectors	# 4				
Comment:					
Corrective Action:				Date:	
Type: Gas Meter Run	# 1				
Comment:		Summit Midstream			
Corrective Action:				Date:	
Type: Horizontal Heated Separator	# 3				
Comment:					
Corrective Action:				Date:	
Type: Bradenhead	# 3				
Comment:		Pressure transducers on bradenheads, bradenhead valves are accessible			
Corrective Action:				Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLS	STEEL AST		,
Comment:		Tank equipped with telemetry			
Corrective Action:				Date:	

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berm					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Inadequate	Walls Insufficient		Inadequate	
Comment: Multiple holes in secondary containment liner/liner needs maintenance, additionally the liner is deteriorating in multiple areas.					
Corrective Action: The liner will be sufficiently impervious so that any discharge from a primary containment system will not escape containment before cleanup occurs.				Date:	08/07/2025
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLs	HEATED STEEL AST		
Comment: Tank equipped with telemetry					
Corrective Action:				Date:	
Paint					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
Berm					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal					
Comment: Centralized containment					
Corrective Action:				Date:	
Venting:					
Yes/No	NO				
Comment:					
Corrective Action:					Date:
Flaring:					
Type					
Comment:					
Corrective Action:					Date:

Inspected Facilities

Facility ID: 281611 Type: WELL API Number: 045-11486 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 281613 Type: WELL API Number: 045-11487 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 281657 Type: WELL API Number: 045-11494 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Rip Rap				
Gravel						Sparse to none in areas
		Compaction				Light compaction in some areas
		Culverts				
Compaction						Light compaction in some areas
		Ditches				
Berms						
		Gravel				Sparse to none in some sections

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
Please refer to Tanks & Berms for corrective action & also refer to Signs/Marker & Housekeeping for comments.	smelserw	07/18/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404286502	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7149521
708906898	Inspection/Audit 708906897 Stormwater photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7149514
708906899	Inspection/Audit 708906897 photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7149515