

FORM INSP Rev X/20	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109	 	Inspection Date: <u>07/14/2025</u> Submitted Date: <u>07/18/2025</u> Document Number: <u>700300824</u>
FIELD INSPECTION FORM			

Loc ID 333801 Inspector Name: LABOWSKIE, STEVE On-Site Inspection 2A Doc Num: _____

Status Summary:

THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

16 Number of Comments
3 Number of Corrective Actions
 Corrective Action Response Requested

Operator Information:

ECMC Operator Number: 10736
 Name of Operator: ADVANCED WIRELESS COMMUNICATIONS LLC
 Address: 5500 RAIL RD
 City: FARMINGTON State: NM Zip: 87402

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, KRYSTEN	505-486-0045	krysten@advancedwirelessllc.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
274482	WELL	PR	08/01/2018	CBM	067-08985	SLUGGER 1	PR
412373	WELL	PR	06/02/2010	CBM	067-09751	SLUGGER 11	PR

General Comment:

Inspections performed on 7/9 and 7/14 2025 to adress site condition concerns and noise levels from gas powered pumping units. Operator sharing location was also completing P&A work on well sharing pad. Some containment material and a cementing tank were still on site. See doc# 719000193 for full equipment and tank inventory.

a 45 minute sound study was conducted before wind speeds rose above 5 MPH and forced and end. See "complaint" tab for details and attachemnt section for link to sound survey report uploaded to database. Additonal a-scal ereadings will be taken along with a c-scale survey at complainant's residence.

See equipment section for corrective action to maintain Slugger 1 prime mover and bearing per rule 608.e, this will also help ensure complaince of noise rules as would installation of sound mitigation and other readily available maintenance and mitigation.

See "signs and markers", "housekeeping" and "equipment" sections for additronal corrective actions and complaince observations.

Location			
Lease Road:			
Type	Access		
comment:	access road does not appear to have sediment migration or maintenance issues per ECMC rules.		
Corrective Action		Date:	
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Signs present at battery but not at well, each well must be clearly identified and differentiated from each other.		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	lube oil tanks at pumping units have faded NFPA placards only. Containers should retain labeling required for transport per rule 605.h(3)		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	south tank in Slugger 1 battery has no contents, capacity or NFPA		
Corrective Action:	Label/mark tank with required information and placard	Date:	08/18/2025
Emergency Contact Number:			
Comment:	<input style="width: 100%;" type="text"/>		
Corrective Action:	<input style="width: 100%;" type="text"/>		Date: _____
Good Housekeeping:			
Type	OTHER		
Comment:	parts and fittings observed at separator, see slide 17		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Oily stains observed on concrete pad of pumping unit from disconnected exhaust hose. Stained soil observed where buried exhaust line rises, see slide 10 in photo document		
Corrective Action:		Date:	
Type	OTHER		
Comment:	weeds (potentially combustible material) growing within 25' of separator and tank, see slides 16, 17, 18		
Corrective Action:		Date:	
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:	<input style="width: 100%;" type="text"/>		
<input type="checkbox"/> Multiple Spills and Releases?			
Equipment:			
Type: Gas Meter Run	# 2		corrective date
Comment:	Meter calibration record up to date but not conspicuously posted, see slide 21, 22, 23		

Corrective Action:		Date:	
Type: Prime Mover	# 2		
Comment:	Higher pitched noise related to bearing maintenance and could indicate improper impeller alignment and pumping unit balance. Rule 608.e requires all equipment to be properly maintained and operated to manufacturer's specification. Muffler tubing also appears separated, not maintained and may not be functioning as desinged, also causing lube oil to accumulate on concrete pad, see slode 9.		
Corrective Action:	Inspect, maintain and operate Slugger 1 mover, bearing and muffler in good working condition and to manufacturer's specifications to comply with Rule 608.e. Operator should also provide maintenance records, schedules and manufacturer's spec sheets of unit	Date:	07/25/2025
Type: Pump Jack	# 2		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	#		
Comment:	disconnected 1" line at separator, open ended with no valve or plug. See slide 17		
Corrective Action:	Connect line or install OOSLAT	Date:	07/23/2025

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 274482 Type: WELL API Number: 067-08985 Status: PR Insp. Status: PR

Complaint

Comment: Inspection and noise survey in response to complaint ID# 200451175. Complainant had specifically mentioned the higher pitched noise coming from the motor and gearing of Slugger 1 pumping unit. Shortly after 8 AM a 45 minute survey was run at a level and equidistant location to both the Slugger 1 and 11 pumping units at a distance of 180 feet due to topography at 350' being uneven.

A 3M SoundPro DL data logging meter was used and calibrated before and after survey. Set to a-scale and EQ mode. The meter was set on a tripod 5' from ground with no reflective objects nearby. Wind was calm to 2 mph during survey, increasing to 3-4 mph from the east during last 5 minutes. 2 small planes flew overhead at beginning of survey. An average of 55.6 db(a) was recorded at 180' which calculates to 49.8 db(a) at 350'. If survey was conducted prior to 7 AM with the same results it would be complaint but not well within allowable limits considering a potential 2 db margin of error.

Additional noise reading will be taken, including long term c-scale survey at complainant's residence. See corrective action for maintenance of Slugger 1 prime mover and bearing. Any other readily available measures to reduce noise levels are strongly encouraged.

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 412373 Type: WELL API Number: 067-09751 Status: PR Insp. Status: PR

Producing Well

Comment:

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	adequate spill prevention on containers

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

