

Document Number:
 404261879
 Date Received:
 07/08/2025

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 86900 Contact Name: Hunter Pickerel
 Name of Operator: TEXACO EXPLORATION AND PRODUCTION INC Phone: (303) 8942100
 Address: 6001 BOLLINGER CANYON RD Fax: _____
 City: SAN RAMON State: DC Zip: 94583 Email: hunter.pickerel@state.co.us

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 Email: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-069-05303-00
 Well Name: F D BILLINGS Well Number: 1
 Location: QtrQtr: SWSE Section: 28 Township: 8N Range: 69W Meridian: 6
 County: LARIMER Federal, Indian or State Lease Number: _____
 Field Name: LAPORTE Field Number: 48100

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.627390 Longitude: -105.121310
 GPS Data: GPS Quality Value: 2.3 Type of GPS Quality Value: PDOP Date of Measurement: 06/02/2025
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
LYONS	3114	3126	09/14/1962	B PLUG CEMENT TOP	2929
Total: 1 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	UNK	24	0	290	250	290	0	VISU
1ST	7+7/8	5+1/2	UNK	14	2607	3205	80	3205	2700	CALC
OPEN HOLE	7+7/8				290	2607				

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2929 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 25 sks cmt from 2660 ft. to 2525 ft. Plug Type: STUB PLUG Plug Tagged:
Set 140 sks cmt from 1934 ft. to 1552 ft. Plug Type: OPEN HOLE Plug Tagged:
Set 50 sks cmt from 1195 ft. to 1045 ft. Plug Type: OPEN HOLE Plug Tagged:
Set 60 sks cmt from 850 ft. to 700 ft. Plug Type: OPEN HOLE Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
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(Cast Iron Cement Retainer Depth)

Set 132 sacks half in. half out surface casing from 355 ft. to 0 ft. Plug Tagged:
Set _____ sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 2607 ft. of 5+1/2 inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 6
Surface Plug Setting Date: 06/03/2025 Cut and Cap Date: 06/09/2025

*Wireline Contractor: _____ *Cementing Contractor: DUCO

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

Re-entered to re-plug in June 2025 by ECMC. First plug was set at at 1934' with 140 sacks. Deeper plugs were set in 1962' for original P&A operations.

Flowlines were not addressed in this Form 6SRA.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Hunter Pickerel

Title: Area Engineer Date: 7/8/2025 Email: hunter.pickerel@state.co.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Jacobson, Eric Date: 7/24/2025

CONDITIONS OF APPROVAL, IF ANY LIST

COA Type

Description

0 COA	

ATTACHMENT LIST

Att Doc Num

Name

404261879	FORM 6 SUBSEQUENT SUBMITTED
404262063	CEMENT JOB SUMMARY
404264279	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)