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**OIL AND GAS CONSERVATION COMMISSION**  
**MENT OF NATURAL RESOURCES**  
**IE STATE OF COLORADO**

File in duplicate for Patented and Federal lands.  
 File in triplicate for State lands.

COLO. OIL &amp; GAS CONS.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Champlin 249 Amoco "A"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 7, T3S, R64W

12. COUNTY

Adams

13. STATE

Colorado

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P. O. Box 39200, Denver, Colorado 80239

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
 See also space 17 below.)

At surface

660 FNL 660 FWL NW NW Sec. 7

At proposed prod. zone

14. PERMIT NO.

75982

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5447 RDB

16.

**Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT

(NOTE: Report results of multiple completion on Well  
 Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work \_\_\_\_\_

Well Drilled as Dry Hole.

Propose to Plug & Abandon above well as follows: 1. Run free point, cut casing at free point & pull recoverable casing, 2. Set 200 sack plug over "J" sand @ 7800'-8220', 3. Set 125 sack plug from 1475' to 1675' to cover foxhills @ 1540'-1610', 4. Set 75 sack plug half in and out of surface casing 190'-290', 5. Place 10 sack surface plug, cut casing 5' below surface; weld on plate, no marker to be set. Please reference attached drawing.

DVR	<input checked="" type="checkbox"/>
FJP	<input checked="" type="checkbox"/>
HHM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JDP	<input type="checkbox"/>
GCH	<input type="checkbox"/>
COM	<input type="checkbox"/>

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Area Administrative Supvr. DATE 3-17-76

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

DIRECTOR  
 O & G CONS. COMM.

DATE MAR 19 1976

X 10