

STATE OF COLORADO
CONSERVATION COMMISSION
OF NATURAL RESOURCESRECEIVED
JUL 20 1984File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.5. LEASE DESIGNATION AND NO. **COLO. OIL & GAS CONS. COM. NO.**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☒ Other _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Champlin 249 Amoco A ✓

9. WELL NO.

#1 ✓

10. FIELD AND POOL, OR WILDCAT

Unnamed ✓

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 7-T3S-R64W ✓

12. COUNTY

Adams ✓

13. STATE

CO

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P.O. Box 39200 Denver, CO 80239

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660 FNL 660 FWL C NW NW Sec 7

At top prod. interval reported below

NAME OF DRILLING CONTRACTOR

At total depth

14. PERMIT NO.

75-982 ✓

DATE ISSUED

11-14-75 ✓

15. DATE SPUDDED

11/26/75

16. DATE T.D. REACHED

12/7/75

17. DATE COMPL. (XXXXXX)

PXA 3/25/82 XXXXXX

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

5435 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8280

21. PLUG, BACK T.D., MD & TVD

8220

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-TD

CABLE TOOLS

None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-SFL-SP FDC-GR Caliper

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)DRILL STEM TEST YES ☐ NO ☒ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	229	12 1/4	225 SX	
4 1/2"	11.6#	8270	7 7/8	275 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

8116-8119

8122-8126

8128-8134

8139-8149

- 2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8116-8149	183,000 gal fluid x 50,400#
	100 mesh SN x 201,600# 20/40
	SN X 75,000# 10/20 SN

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

H.R. West

DISTRICT ADMINISTRATIVE SUPERVISOR

TITLE

DATE

7/17/84

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

CLOSING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Base of Fox Hills	Covered	
Sussex	5055	
Niobrara	7381	
D-Sand	8140	
J-Sand	8182	