

DEPARTMENT OF NATURAL RESOURCES  
OIL AND GAS CONSERVATION COMMISSION  
THE STATE OF COLORADO



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JUL 12 1971

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL  
 OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR  
 The Anschutz Corporation, Inc. and Equity Oil Company

3. ADDRESS OF OPERATOR  
 1110 Denver Club Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
 At surface NW 1/4 NW 1/4, Sec. 5, R3S-R64W (\*)  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE  
 Ten miles northwest of Bennett, Colorado

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 660' ✓

16. NO. OF ACRES IN LEASE \* 640

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH 8200' ✓

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) (\*)

22. APPROX. DATE WORK WILL START 7-10-71

5. LEASE DESIGNATION AND SERIAL NO.  
 Fee COLO. OIL & GAS CONS. COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
 Qualls

9. WELL NO.  
 1

10. FIELD AND POOL, OR WILDCAT  
 Wildcat ✓

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Sec. 5, T3S-R64W ✓

12. COUNTY  
 Adams ✓

13. STATE  
 Colorado

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	8 7/8"	24	200	175 sx
7 7/8"	5 1/2"	15-17	8200	200 sx

\* DESCRIBE LEASE  
 Township 3 South, Range 64 West  
 Section 5: All

*Handwritten: 6-10-71, name*

DVR	
FJP	✓
HHM	
JAM	✓
JJD	✓

*Handwritten: 7/12/71, Cle 4219*

We propose to drill this well to an approximate total depth of 8200' to test through the J-sand. Mud and BOP programs will be those generally used in this area. Electric logs will be run to total depth. If production is encountered, casing will be set through the pay section and selectively perforated. Fracing or acidizing may be necessary to stimulate production. If a producing well, casing will be stage cemented across the Fox Hills water sand; if a dry hole, a cement plug will be set across that zone.

(\*) Survey plats will be forwarded in a few days.

\$75.00 check for permit fee is attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED *W. W. Wakefield* TITLE Vice President DATE 7-10-71

(This space for Federal or State office use)

PERMIT NO. *71-507* APPROVAL DATE

APPROVED BY *W. Rogers* TITLE DIRECTOR DATE JUL 12 1971

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

A.P.I. NUMBER  
 05 001 6310

71-507