

## OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

THE STATE OF COLORADO

Duplicate for Patented and Federal lands.  
Duplicate for State lands.

RECEIVED

SEP - 9 1971

COLO. OIL &amp; GAS CONS. COMM.

LEASE DESIGNATION AND SERIAL NO.



00405351

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
The Anschutz Corporation, Inc. and Equity Oil Company						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR						8. FARM OR LEASE NAME	
1110 Denver Club Bldg., Denver, Colo. 80202						9. WELL NO.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)						10. FIELD AND POOL, OR WILDCAT	
At surface NW 1/4 NW 1/4 650' SNL						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
At top prod. interval reported below 660' EWL						5-3S-64W	
At total depth						12. COUNTY	
14. PERMIT NO. 71-507						Adams	
DATE ISSUED 7-12-71						13. STATE	
Colorado						15. DATE SPUDDED	
8-20-71		16. DATE T.D. REACHED		8-30-71		17. DATE COMPL. (Report on form)	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY	
8227		-----		-----		0-8227	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)						25. WAS DIRECTIONAL SURVEY MADE	
None						No	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis)	
IES-GR density w/caliper						DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side)	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	214 KB	12 1/4"	200 sx	None
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robert M. Wakefield TITLE Geologist DATE 9-8-71

See Spaces for Additional Data on Reverse Side

Completes water supply well

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			There were no cores
			DST #1 8072-8094
			open 3 15130 open 90 FSI 90
			Recovered: 10' mud
			FP 5-26
			SIP 160-372
			HP 4148-4013
			DST #2 8068-8100
			open 3 15130 open 60 FSI 60
			Recovered: 15' mud
			FP 60-72
			SIP 167-208
			HP 4170-4170

## 38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Pierre	1675	
Niabrara	7228	
Greenhorn	7685	
X-Bentonite	7890	
D-Sand	7993	
Hunstman	8002	
J-sand	8036	