

OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

THE STATE OF COLORADO

Duplicate for Patented and Federal lands.
Duplicate for State lands.



RECEIVED

SEP - 9 1971

COLO. OIL & GAS CONS. COMM.

4

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
The Anschutz Corporation, Inc. and Equity Oil Company

3. ADDRESS OF OPERATOR
1110 Denver Club Bldg., Denver, Colo. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface NW $\frac{1}{4}$ NW $\frac{1}{4}$ 650' SNL

At top prod. interval reported below 660' EWL

At total depth

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Qualls

9. WELL NO. 1

10. FIELD AND POOL, OR WILDCAT WC

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 5-3S-64W

14. PERMIT NO. 71-507 DATE ISSUED 7-12-71

12. COUNTY Adams 13. STATE Colorado

15. DATE SPUDDED 8-20-71 16. DATE T.D. REACHED 8-30-71 17. DATE COMPL. (Report on form) 9-1-71 (Plug & Abd.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5348 KB 5336 GL 19. ELEV. CASINGHEAD -----

20. TOTAL DEPTH, MD & TVD 8227 21. PLUG, BACK T.D., MD & TVD ----- 22. IF MULTIPLE COMPL., HOW MANY ----- 23. INTERVALS DRILLED BY 0-8227 ROTARY TOOLS ----- CABLE TOOLS -----

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) None 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN IES-GR density w/caliper 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	214 KB	12 1/4"	200 sx	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robert M. Wakefield TITLE Geologist DATE 9-8-71

See Spaces for Additional Data on Reverse Side

Completes water supply well

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			<p>There were no cores</p> <p>DST #1 8072-8094 open 3 15130 open 90 FSI 90 Recovered: 10' mud FP 5-26 SIP 160-372 HP 4148-4013</p> <p>DST #2 8068-8100 open 3 15130 open 60 FSI 60 Recovered: 15' mud FP 60-72 SIP 167-208 HP 4170-4170</p>

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Pierre	1675	
Niabrara	7228	
Greenhorn	7685	
X-Bentonite	7890	
D-Sand	7993	
Hunstman	8002	
J-sand	8036	