

WELL DATA

FIELD _____ SEC. 5 TWP. 35 RNG. 64W COUNTY ADAMS STATE COLORADO

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH _____

TOOLS AND ACCESSORIES

| TYPE AND SIZE | QTY. | MAKE |
|------------------------------|------|---------------|
| FLOAT COLLAR | | |
| FLOAT SHOE | | |
| GUIDE SHOE | | |
| CENTRALIZERS | | |
| BOTTOM PLUG | | |
| TOP PLUG | | |
| HEAD | | |
| PACKER | | |
| OTHER <u>SWEDGE 2 3/8 #1</u> | | <u>HOWARD</u> |

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB./GAL. API _____

DISPL. FLUID _____ DENSITY _____ LB./GAL. API _____

PROP. TYPE _____ SIZE _____ LB. _____

PROP. TYPE _____ SIZE _____ LB. _____

ACID TYPE _____ GAL. _____ % _____

ACID TYPE _____ GAL. _____ % _____

ACID TYPE _____ GAL. _____ % _____

SURFACTANT TYPE _____ GAL. _____ IN _____

NE AGENT TYPE _____ GAL. _____ IN _____

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN _____

GELLING AGENT TYPE _____ GAL.-LB. _____ IN _____

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN _____

BREAKER TYPE _____ GAL.-LB. _____ IN _____

BLOCKING AGENT TYPE _____ GAL.-LB. _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

JOB DATA

| DATE | TIME | DATE | TIME | DATE | TIME | DATE | TIME |
|-----------------|-------------|-----------------|-------------|-----------------|-------------|-----------------|-------------|
| <u>12-17-85</u> | <u>0800</u> | <u>12-17-85</u> | <u>1000</u> | <u>12-17-85</u> | <u>1015</u> | <u>12-17-85</u> | <u>1100</u> |

PERSONNEL AND SERVICE UNITS

| NAME | UNIT NO. & TYPE | LOCATION |
|----------------------|-----------------|--------------------------|
| <u>ROY KERPS JR</u> | <u>3585</u> | <u>BRIGHTON COLORADO</u> |
| <u>GARRY SADDIE</u> | | |
| <u>C. KIMMSFAHER</u> | <u>6548</u> | <u>BRIGHTON COLORADO</u> |

RECEIVED

JAN 2 1986

COLO. OIL & GAS CONS. COMM.

DEPARTMENT Cement

DESCRIPTION OF JOB PROD TO ABANDON 4 1/2

PROD CSE THROUGH 2 3/8 tubing with

35SKS 102MIX 2% GEL 4/10 OF 1% HR 5 @ 8120'

15SKS 102MIX 2% GEL TOP OF SURFACE

JOB DONE THRU: TUBING ☐ CASING ☐ ANNULUS ☐ TBC./ANN. ☒

CUSTOMER REPRESENTATIVE X Lee

HALLIBURTON OPERATOR ROY KERPS JR.

COPIES REQUESTED 1

| STAGE | NUMBER OF SACKS | TYPE | API CLASS | BRAND | BULK SACKED | ADDITIVES | YIELD CU.FT./SK. | MIXED LBS./GAL. |
|-----------|-----------------|---------------|-----------|----------------|-------------|-------------------------------|------------------|-----------------|
| <u>I</u> | <u>35</u> | <u>102MIX</u> | <u>G</u> | <u>DART 4H</u> | <u>B</u> | <u>2% Gel 4/10 of 1% HR 5</u> | <u>1.26</u> | <u>14.2</u> |
| <u>II</u> | <u>15</u> | <u>102MIX</u> | <u>G</u> | <u>DART 4H</u> | <u>B</u> | <u>2% GEL</u> | <u>1.26</u> | <u>14.2</u> |

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____

BREAKDOWN _____ MAXIMUM _____

AVERAGE _____ FRACTURE GRADIENT _____

SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____

HYDRAULIC HORSEPOWER

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM

TREATING 7 DISPL. 5 OVERALL 6

CEMENT LEFT IN PIPE

FEET 0 REASON REQUEST

SUMMARY

PRESLUSH 1/2 GAL. TYPE H2O

LOAD & SKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____

TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. 1.22 = 7.85 / 3.37

CEMENT SLURRY 1.22 GAL. _____

TOTAL VOLUME: BBL.-GAL. _____

REMARKS

fluid level approximately 6800'