



OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES  
THE STATE OF COLORADO

RECEIVED

OCT 24 1983

COLO. OIL & GAS

5. LEASE DESIGNATION AND SERIAL NO.  
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME

Nigrelle

9. WELL NO.

5-1

10. FIELD AND POOL, OR WILDCAT

Bear Gulch

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 5, T3S, R64W

12. COUNTY

Adams

13. STATE

Colorado

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Sohio Petroleum Company

3. ADDRESS OF OPERATOR

P. O. Box 30, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface C NE NE (660' FNL & 660' FEL)

At proposed prod. zone C NE NE (660' FNL & 660' FEL)

14. PERMIT NO.

75-256

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5368'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT

Commingling 'D' & 'J' Production

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work Commenced 9-27-83; Completed 10-6-83.

Per Commission approval granted 9-15-83, the bridge plug separating the 'D' perforations (8031-36') and 'J' perforations (8092-98' and 8114-20') was removed. After a brief swab test, the 'J' was acidized with 1000 g 15% HCL. Production on pump following the commingling of production is 7 BO and 3 BW with sufficient gas to operate the pumping unit engine and lease treater (approximately 8 MCFD) with no gas vented.

Production from the 'D' prior to commingling was 1.5 BOPD with essentially no gas. Production from the 'J' is therefore approximately 5.5 BOPD and 8 MCFD.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. H. Ward

TITLE District Manager

DATE 10-20-83

(This space for Federal or State office use)

APPROVED BY

William Smith

TITLE

DIRECTOR

DATE

NOV 18 1983

CONDITIONS OF APPROVAL, IF ANY:

O & G Cons. Comm.

