

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

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[illegible]

38. GEOLOGIC MARKERS

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NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Fox Hills	1410'	
Niobrara	7285'	
Greenhorn	7710'	
Bentonite Marker	7908'	
"D" Sand	8008'	
"J" Sand	8060'	
Dakota	8218'	
Morrison	8365'	
Drillers TD	8420'	
Loggers TD	8421'	



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OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.RECEIVED
JUL 31 1975

COLO. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>												
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>										
2. NAME OF OPERATOR Webb Resources, Inc.																	
3. ADDRESS OF OPERATOR 1776 Lincoln Street Denver, Colorado 80203																	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' from North line, 660' from East line At top prod. interval reported below C-NE NE Section 5 At total depth SAME																	
14. PERMIT NO.		DATE ISSUED		12. COUNTY				13. STATE									
75-256		4-7-75		Adams				Colorado									
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.)		19. ELEV. CASING HEAD									
5-10-75		5-23-75		6-27-75 (Plug & Abd.)		5368' G.L.		DVR									
20. TOTAL DEPTH, MD & TVD LTD: 8421' DTD: 8420'		21. PLUG, BACK T.D., MD & TVD PBTD: 8080'		22. IF MULTIPLE COMPL., HOW MANY ---		23. INTERVALS DRILLED BY 0-8420		25. WAS DIRECTIONAL SURVEY MADE NO									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) "D" 8031-36								27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)									
26. TYPE ELECTRIC AND OTHER LOGS RUN IES & FDC/GR								25. WAS DIRECTIONAL SURVEY MADE NO									
28. CASING RECORD (Report all strings set in well)								25. WAS DIRECTIONAL SURVEY MADE NO									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
8 5/8		24#		211' KB		12 1/4		200 sacks reg 3% cc		none							
5 1/2		17# 15.5#		8197'		7 7/8		250 sacks		none							
191 5 1/2		17# 15.5#		1698'		7 7/8		Will squeeze in the near future		none							
200 5 1/2		17# 15.5#		1728'		7 7/8		and notify of same		none							
29. LINER RECORD								30. TUBING RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)			
										2 7/8		7992.25		none			
31. PERFORATION RECORD (Interval, size and number) 8092-98, 2 holes per foot 8114-20 Total 24 holes Set Go-Lite Plug 8080' KB meas. 8031-36 2 holes per foot								32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 8031-8036 750 gal 15% NE acid Fraced with 23,400# 100 mesh 20/40 sand 8092-98/8114-20 Spearheaded, 500 gal 15% NE acid/32,000# 100 mesh 20/40 sand									
33. DATE FIRST PRODUCTION								PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING				WELL STATUS (Producing or shut-in) Shut-in					
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO			
6-27-75		24		variable		50 BOPD		50		140		0		2800-1			
FLOW TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)					
0-200#		400-600#		variable		50 BOPD		140		0		38					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Committed to Panhandle Eastern Pipeline								TEST WITNESSED BY Bill Crismon									
35. LIST OF ATTACHMENTS																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																	
SIGNED		Robert T. Birdsong				TITLE				President				DATE		7/29/75	

See Spaces for Additional Data on Reverse Side