

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 733-1100



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DEC 13 01

COGCC

WELL ABANDONMENT



01109332

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for six months after the approval date; after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: <u>46290</u>	Contact Name and Telephone <u>Kent L. Gilbert</u>	24 hour notice required, contact: <u>Larry Robbins</u>
Name of Operator: <u>K.P. Kauffman Company, Inc.</u>	No: <u>(303) 825-4822</u>	Tel: <u>(303) 894-2100</u>
Address: <u>1675 Broadway, Suite 2800</u>	Fax: <u>(303) 825-4825</u>	
City: <u>Denver</u> State: <u>CO</u> Zip: <u>80202</u>		

API Number: <u>05-001-07079</u>	OGCC Lease No.: <u>00580</u>	Other wells this lease? <input type="checkbox"/> Y <input checked="" type="checkbox"/> N
Well Name: <u>QUALLS</u>	Well Number: <u>#5-3</u>	
Location (Qtr, Sec, Twp, Rng, Meridian): <u>NE/NW Sec. 5-T3S-R64W</u>		
County: <u>ADAMS</u>	Federal, Indian or State Lease Number: <u>...</u>	
Field Name: <u>Bear Gulch</u>	Field Number: <u>59000</u>	

Complete the Attachment Checklist	
	Oper OGCC
Wellbore Diagram	<input checked="" type="checkbox"/>
Cement Job Summary	<input checked="" type="checkbox"/>
Wireline Job Summary	<input checked="" type="checkbox"/>

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Reason for Abandonment:	<input type="checkbox"/> Dry	<input type="checkbox"/> Production Sub-Economic	<input type="checkbox"/> Mechanical Problems	<input type="checkbox"/> Other
Casing to be Pulled:	<input type="checkbox"/> Yes	<input type="checkbox"/> No	Top of Casing Cement: _____	
Fish in Hole:	<input type="checkbox"/> Yes	<input type="checkbox"/> No	If yes, explain details below: _____	
Wellbore has Uncemented Casing Leaks:	<input type="checkbox"/> Yes	<input type="checkbox"/> No	If yes, explain details below: _____	
Details: _____				

Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
"J" Sand	8076'	8096'			
					PBTD 8111'

Casing History

Casing String	Casing Size	Casing Depth	Cement Top	Stage Cement Top
SFC	8-5/8" 24#	261'	@ sfc (w/260 sx)	
Prod	5-1/2" 17# & 15#	8144'	(w/200 sx)	1519.5' & 1556.7'

Plugging Procedure for ~~Intent~~ Subsequent Report

CIBP #1: Depth 8026' with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top. NOTE: Two (2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. in	<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in	<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in	<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in	<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in	<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus

Perforate and squeeze at 1700' ft. with 40 sacks Leave at least 100 ft. in casing ... pumped through

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing 5 1/2" cmt retainer

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Set _____ sacks half in, half out surface casing from _____ ft. to _____ ft.

Set 10 sacks at surface

Cut four feet below ground level, weld on plate ☒ Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: <u>- 0 -</u> ft. of <u>/</u> inch casing.	Plugging Date: <u>08-23-01</u>
*Wireline Contractor: <u>ADI Wireline Service</u>	
*Cementing Contractor: <u>Kauffman Well Service</u>	
Type of Cement and Additives Used: <u>Class "G" neat</u>	

*Attach Job Summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Rick OhlemeierSigned: Rick Ohlemeier (by: MGrigby): Supervisor, Workovers Completions Date: 09-04-01OGCC Approved: Larry Robbins Title: Eng Date: 1/22/02

CONDITIONS OF APPROVAL, IF ANY:

Approval granted pending COGCC inspection of surface reclamation

KPK

KAUFFMAN WELL SERVICE, INC.

TICKET
NUMBER

16165



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DEC 13 01

COGCC

1675 BROADWAY, SUITE 1970
DENVER, COLORADO 80202Customer K.P. Kauffman

Address _____

Date 8-23-01Lease Qualls Well No. 5-3Customer
P.O. No. P & AContractor
Job No. _____

FROM	TO	HOURS	WORK PERFORMED	TOTAL AMOUNT
7am			Road Egupt To location - RV- Rig unstring out of Retainer -	
			Circ hole - string back into Retainer - Pump H ₂ O - Establish 2 1/2 bpm @	
			700psi - Mix + Pump 40SK Pug-Class G Cement - Displace + 10 4SKs in the	
			String out of Ret. dumping cement on top of Ret. Tool w/ the. Remove	
			Cement Retainer string Assembly. RTH w/ 1 Jt of 2 3/8" Ibg. Pump 10SKs	
2pm	7		Class G Cement - circ to sub - PTH w/ the. Washup rig. Rd To yard -	
	2 Hrs		Rudy drove Unit #224 To Darotah Cement To get 50SKs G Cement	

EMPLOYEES TIME		HOURS	RATE	AMOUNT	EQUIPMENT	UNIT No.	HOURS	RATE	AMOUNT
Operator					Pickup				
Foreman	<u>M Carter</u>								
Helpers	<u>Wes</u>				Truck () Ton	<u>338</u>	<u>7</u>	<u>95.⁰⁰</u>	<u>665 00</u>
	<u>Joe</u>				Trailer Cement Trk	<u>224</u>	<u>7</u>	<u>90.⁰⁰</u>	<u>630 00</u>
					Backhoe Cement Trk	<u>224</u>	<u>2</u>	<u>90.⁰⁰</u>	<u>180 00</u>
					Trackhoe				
TOTALS					Winch Truck				
MATERIALS BOUGHT OUT				AMOUNT	Bobtail Water Truck (80 bbls)				
<u>50 SKs Class G Cement</u>					Transport (150 bbls)				
					Dozer ()				
					Hot Oil Truck				
					Blade				<u>1475 00</u>
					<u>Sub Total</u>				<u>1295 00</u>
TOTAL					Dump-Truck	<u>570 FSC</u>			<u>73 75</u>
									<u>64 75</u>

Approved

R. Chalmers
FOR CUSTOMER

Approved

[Signature]
FOR CONTRACTOR

TOTAL TICKET AMOUNT

1548.75

1295.75

UNIT NUMBER		UNIT NUMBER	
CREW NAMES	EMPLOYEE NO.	CREW NAMES	EMPLOYEE NO.
ENGR. S		ENGR.	
OPER. M		OPER.	
OPER.		OPER.	

UNIT NUMBER 202		UNIT NUMBER	
	CREW NAMES	EMPLOYEE NO.	
ENGR.	A/S		ENGR.
OPER.	R		OPER.
OPER.			OPER.