



REV. 7-64

AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

RECEIVED

FEB 4 1976

COLO. OIL & GAS CONS. COMM.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Webb Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Suite 2200 First of Denver Plaza, 633 17th St. Denver, Colorado 80202		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface At proposed prod. zone 660' FNL & 2040' FWL (NE NW Sec. 5)		8. FARM OR LEASE NAME Qualls	
14. PERMIT NO. 75-791		9. WELL NO. #5-3	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5332' Ground Level		10. FIELD AND POOL, OR WILDCAT Bear Gulch Field	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5-3S-64W	
		12. COUNTY Adams	
		13. STATE Colorado	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT ☐(Other) SQUEEZING ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work January 29, 1976

8-5/8" casing at 260' (5 1/2" casing) last basket at 1556'; Bradenhead squeezed with 120 sxs type "G" 16% gel. Maximum Pressure: 650# at 6 1/2 bbls/minute; Slurry Volume Mix: 37.1 bbls.

DVR	
FJP	✓
HHM	✓
JAM	✓
JJD	✓
GCH	✓
CGM	

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert T. Bindson

TITLE

President

DATE 1-30-76

(This space for Federal or State office use)

DIRECTOR

O & G CONS. COMM.

APPROVED BY

TITLE

DATE FEB 6 1976

CONDITIONS OF APPROVAL, IF ANY:

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