



# COLORADO OIL & GAS CONSERVATION FIELD INSPECTION REPORT



<input checked="" type="checkbox"/> NOTICE OF UNSATISFACTORY INSPECTION		1120 Lincoln St., Ste. 801, Denver 80203	
<input type="checkbox"/> NOTICE OF SATISFACTORY INSPECTION		303-894-2100	
Date: 9/20/01	Facility ID:	Operator: KP Kauffman	RECEIVED
Location: NENW 5 35 64W		Lease Name: Qualls 5-3	OCT 26 2001
API Number: 05 - 001 - 07079		Inspector: LAR	FRIDAY
INSP TYPE SR	INSP STATUS PA	PA Y (N)	PASS/FAIL P (F)
VIOLATION Y (K.P. KAUFFMAN COMPANY, INC.)			
UIC VIOL TYPE UA MI OP PA OT	TBG/PKR LK <input type="checkbox"/>	CSG LK <input type="checkbox"/>	ALL UIC VIOLATIONS REQUIRE NOAVS
Well ID Signs	Comments:	Fences Y N	Comments:
(Rule 210) Y N		(Rule 603.b.(7), 1002.a)	
Production Pits (Rule 902, 903, 904) EARTHEN PITS ONLY	Produced Water Pits Total # _____ Oil Accumulation? <input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> Comments: _____ Skimming/Settling Pits Total # _____ Covered # _____ Uncovered # _____ Comments: _____ Special Purpose Pits Total # _____ Lined # _____ Unlined # _____ Comments: _____		
SENSITIVE AREA <input type="checkbox"/> YES <input type="checkbox"/> NO			
Tank Battery Equipment (Rule 604)	BURIED OR PARTIALLY BURIED VESSELS: #STEEL #FIBERGLASS #CONCRETE #OTHER <input type="checkbox"/>		
Fire Walls/Berms/Dikes (Rule 604.a.(4))	<input type="checkbox"/>		
General Housekeeping (Rule 603.g)	<input type="checkbox"/>		
Spills (Oil/Water) (Rule 906)	<input type="checkbox"/>		
UIC Routine Inspection FILL OUT FORM 21 WHEN WITNESSING MIT	Inj. Pressure _____ Psig T-C Ann. Pressure _____ Psig	COMMENTS	
Drilling Well/Workover (Rule 317)	<input type="checkbox"/>		
Surface Rehabilitation (Rule 1003, 1004)	Well has been plugged although site reclamation not completed <input type="checkbox"/>		
Miscellaneous	<input type="checkbox"/>		
CORRECTIVE ACTION REQUIRED: Finalize site reclamation and submit final P&A paperwork <del>if not</del> immediately.			
Date Corrective Action Required By: 11/23/01		Date Remedied: 12-10-01	

This report is a Notice of Inspection. The Commission requires that you correct any deficiencies shown on this report in a timely manner. Failure to comply may result in enforcement action by the Commission.

White - File Green - Operator Canary - Well Site

FAXED TO FIELD: 10-29-01 (MONDAY)

LOCATION: NE1/4 OF NW1/4 OF SEC. 5, T.3S., R.64W. (660 NSL, 2040 WSL)

Ground Elevation: 5332

Number of Acres: 40

AQUIFER	ELEVATION		NET SAND	DEPTH TO		ANNUAL APPROP A-F	STATUS
	BOT.	TOP		BOT.	TOP		
UPPER DAWSON	----	----	----	----	----	----	---
LOWER DAWSON	----	----	----	----	----	----	---
DENVER	4823	5293	164.3	509	39	11.17	NNT
UPPER ARAPAHOE	4599	4792	122.5	733	540	8.33	NT
LOWER ARAPAHOE	4275	4524	77.7	1057	808	5.29	NT
LARAMIE-FOX HILLS	3690	3951	166.3	1642	1381	9.98	NT

note: E indicates location is at aquifer boundary and values may be more approximate.  
Elevation of the bottom and the depth to the bottom of the Upper Arapahoe are approximate and should be checked against DENVER BASIN ATLAS NO. 3

*CIBP Set @ 8026' w/25x  
Cement*







INDUCTION  
ELECTRICAL LOG

FILE NO.

COMPANY WEBB RESOURCES

WELL # 5-3 GULLS

FIELD GEAR GULCH

COUNTY ADAMS STATE COLORADO

LOCATION 660' FNL / 2040' FNL

NE/NW COL-GR

SIC 5 TWP 35 RGE 64W

Permanent Datum G1 Elev 5332'  
Log Measured from KB 10 ft Above Permanent Datum  
Drilling Measured from KB Elevations:  
KB 5342'  
DE 5340'  
UT 5332'

Date	9/22/75	RECEIVED FIELD
Run No.	ONE	
Depth-Drill-	8152'	SEP 29 1975
Depth-Logger	8152'	
Bottom Logged Interval	8151' - 8152'	
Top Logged Interval	260' - 260'	
Casing-Driller	260'	
Casing-Logger	260'	
Bit Size	7 7/8"	
Type fluid in Hole	CHEM GEL	
Density and Viscosity	10.2 cc	
pH and Fluid Loss	9.5 cc	
Source of Sample	FLOWLINE	
Rm @ Meas. Temp.	3.5 @ 82°F	
Rmf @ Meas. Temp.	2.2 @ 82°F	
Rmc @ Meas. Temp.	3.8 @ 82°F	
Source of Rmf and Rmc	M	
Rm @ BHT	2.9 @ 178°F	
Time Since Circ.	3 HOURS	
Max. Rec. Temp. °F	178	
Equip. No. and Location	2546/AUG	

Changes in Mud Type or Additional Samples				Scale Changes			
Sample No.	Type Log	Depth	Scale Up Hole	Scale Down Hole			
pth-Driller							
Fluid in Hole							
Visc							
Fluid Loss	cc	cc					
Source of Sample							
@ Meas. Temp.	@ °F	@ °F	Run No.	Tool Type	Tool Position	S. O.	Tool No.
@ Meas. Temp.	@ °F	@ °F	ONE	6FF40	FREE	NONE	2
@ Meas. Temp.	@ °F	@ °F					
Source Rmf Rmc							
@ BHT	@ °F	@ °F					
@ BHT	@ °F	@ °F					
@ BHT	@ °F	@ °F					
Remarks:							

SPONTANEOUS POTENTIAL	DEPTHS	RESISTIVITY	CONDUCTIVITY
millivolts		ohms · m <sup>2</sup> /m	1000 millimhos/m = ohms m <sup>2</sup> /m
20 + - 1		16" NORMAL AMP. NORMAL	40" INDUCTION
		0	0
		50	500
		500	500
		40" INDUCTION	
		0	1500
		50	500
		500	

MECH ZERO









