



DEPARTMENT OF NATURAL RESOURCES
AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED

SEP 9 1975

COLORADO OIL & GAS CONSERVATION COMMISSION

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

REENTER ☐

b. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

SINGLE ZONE ☐

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

PHONE NO.

Webb Resources, Inc.

892-5504

3. ADDRESS OF OPERATOR Suite 1300

1776 Lincoln Street, Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

660' FNL & 2040' FWL (NE NW) Sec. 5

At proposed prod. zone

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Qualls

9. WELL NO.

#5-3

10. FIELD AND POOL, OR WILDCAT

Bear Gulch Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 5-3S-64W

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

6 miles North of Watkins, Colorado

12. COUNTY

Adams

13. STATE

Colorado

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)

16. NO. OF ACRES IN LEASE*

480

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL

80

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

1/2 mile

19. PROPOSED DEPTH

8150'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5332' Ground Level

22. APPROX. DATE WORK WILL START

as soon as possible

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8-5/8"	24#	200'	sufficient to fill to surface

TOWNSHIP 3 SOUTH, RANGE 64 WEST

Sec. 5: NE/4, E/2 SW/4, W/2 SE/4 (E/2 NW/4:designated drillsite)

* DESCRIBE LEASE

1. Install and test blowout preventor; BOP to be given a daily operational test and each test logged.
 2. Drill 7-7/8" hole to approx. 8150' in the Skull Creek formation
 3. In the event of a producer, stage cementing the production string will be done across potential fresh water zones.
 4. If no production string is set and there are fresh water strata or zones below surface pipe then a solid cement plug extending 50' below bottom of fresh water strata to 50' above each water strata will be placed when plugging and abandoning the well.
- IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED Orlyn Terry TITLE Exploration Manager

DATE 9-9-75

(This space for Federal or State Office use)

75 791

PERMIT NO.

APPROVAL DATE

APPROVED BY McRogers

TITLE

DIRECTOR

DATE

SEP 10 1975

CONDITIONS OF APPROVAL, IF ANY:

A.P.I. NUMBER

05 001 7079

See Instructions On Reverse Side

75-791

RECEIVED
JUN 10 1974

INSTRUCTIONS

Before any person shall commence operations for the drilling of any well, such person shall file with the Director an application on Form 2 for a permit to drill, along with a filing and service fee of Seventy-five Dollars (\$75), and must secure the Director's approval before proceeding with such operation. Wells drilled for stratigraphic information only shall be exempt from paying the filing and service fee.

Before any person shall commence operations for the deepening of a well to any source of supply other than the existing producing horizon or for the reentry of a well, such person shall file an application on Form 2 and secure approval of the Director.

Form 2 shall be filed in duplicate for wells on all Patented and Federal lands, and in triplicate for wells on all State lands. An accurate plat or map showing the location of the well and showing measurements necessary for the determination thereof shall be filed with the Director. Unless operations are commenced within one hundred twenty (120) days after the date of approval, the permit will become null and void; however, for good cause shown, the Director may grant an extension not to exceed an additional one hundred twenty (120) days.

Fill in all applicable spaces.

5. Run IES and formation density or sonic logs.
 6. If commercial production is indicated, cement 5½" casing through productive sand and perforate 2 jet holes per foot.
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