

State of Colorado
Energy & Carbon Management Commission

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Document Number:

404284461

Date Received:

07/21/2025

Spill report taken by:

Rollins, Grace

Spill/Release Point ID:

490873

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to ECMC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

OPERATOR INFORMATION

Name of Operator: <u>DCP OPERATING COMPANY LP</u>	Operator No: <u>4680</u>	Phone Numbers
Address: <u>2331 CITYWEST BLVD., S812-02</u>		Phone: <u>(970) 378-6373</u>
City: <u>HOUSTON</u> State: <u>TX</u> Zip: <u>77042</u>		Mobile: <u>(970) 939-0329</u>
Contact Person: <u>Chandler Cole</u>		Email: <u>chandler.e.cole@p66.com</u>

Transfer of Operatorship: Pursuant to Rule 912.f, this Supplemental Form 19 is being submitted to designate the Buying Operator as the responsible Operator for this Spill and Release.

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 404277114

Initial Report Date: 07/11/2025 Date of Discovery: 07/10/2025 Spill Type: Historical Release

Spill/Release Point Location:

QTRQTR SENE SEC 29 TWP 2N RNG 67W MERIDIAN 6

Latitude: 40.109367 Longitude: -104.909723

Municipality (if within municipal boundaries): _____ County: WELD

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

Check this box if this spill/release is related to a loss of integrity of a flowline, pipeline, crude oil transfer line, or produced water transfer line.

Reference Location:

Facility Type: GAS GATHERING PIPELINE SYSTEM Facility/Location ID No 478843

Spill/Release Point Name: EMERSON-62N67W/29SWNE Well API No. (Only if the reference facility is well) 05- -

No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): Unknown

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): Unknown

Estimated Other E&P Waste Spill Volume(bbl): Unknown Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Has the subject Spill/Release been controlled at the time of reporting? Yes

Land Use:

Current Land Use: CROP LAND

Other(Specify): _____

Weather Condition: Unknown at time of discovery

Surface Owner: OTHER (SPECIFY)

Other(Specify): Unknown at this time

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Historical spill related to flowline ID #478843, discovered during the decommissioning process at the adjacent EMERSON-62N67W/29SWNE location (Remediation Project No #35614). Based on historical documents and a records search, it has been determined that the flowline is owned by DCP. Therefore, DCP is planning to initiate investigation activities with a third-party environmental consultant. DCP has notified the Weld County Office of Emergency Management of the spill through the online spill report form.

List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):

Data not required

REPORT CRITERIA

Rule 912.b.(1) Report to the Director (select all criteria that apply):

No Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.

Waters of the State: _____ Public Water System: _____

Residence or Occupied Structure: _____ Livestock: _____

Wildlife: _____ Publicly-Maintained Road: _____

No Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.

No Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.

No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak

Enter the approximate time of discovery _____ (HH:MM)

Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 _____

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? _____

Enter the Document Number of the Initial Accident Report, Form 22 _____

Was there damage during excavation? _____

Was CO 811 notified prior to excavation? _____

No Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.

Estimated Volume of Impacted Solids (cu. yd.): _____

No Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:

The presence of free product or hydrocarbon sheen Surface Water

The presence of free product or hydrocarbon sheen on Groundwater

The presence of contaminated soil in contact with Groundwater

The presence of contaminated soil in contact with Surface water

Yes Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylight from the subsurface.

No Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.

Areas offsite of Oil & Gas Location Off-Location Flowline right of way

No	Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.
No	Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

SPILL/RELEASE DETAIL REPORTS

#1	Supplemental Report Date: <u>07/21/2025</u>		
FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	<u>0</u>	<u>0</u>	<input type="checkbox"/>
CONDENSATE	_____	_____	<input checked="" type="checkbox"/>
PRODUCED WATER	_____	_____	<input checked="" type="checkbox"/>
DRILLING FLUID	<u>0</u>	<u>0</u>	<input type="checkbox"/>
FLOW BACK FLUID	<u>0</u>	<u>0</u>	<input type="checkbox"/>
OTHER E&P WASTE	_____	_____	<input checked="" type="checkbox"/>
specify: _____			
Was spill/release completely contained within berms or secondary containment? <u>NO</u> Was an Emergency Pit constructed? <u>NO</u>			
<i>Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.</i>			
A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit			
Impacted Media (Check all that apply) <input type="checkbox"/> Soil <input type="checkbox"/> Groundwater <input type="checkbox"/> Surface Water <input type="checkbox"/> Dry Drainage Feature			
Surface Area Impacted: Length of Impact (feet): _____		Width of Impact (feet): _____	
Depth of Impact (feet BGS): _____		Depth of Impact (inches BGS): _____	
How was extent determined?			
DCP is planning to initiate investigation activities with a third-party environmental consultant. Further details on the incident and cause will be provided to the ECMC as information becomes available.			
Soil/Geology Description:			
<u>Olney fine sandy loam, 1 to 3 percent slopes</u>			
Depth to Groundwater (feet BGS) <u>10</u>		Number Water Wells within 1/2 mile radius: <u>10</u>	
If less than 1 mile, distance in feet to nearest		Water Well <u>13</u> None <input type="checkbox"/>	Surface Water <u>1400</u> None <input type="checkbox"/>
		Wetlands <u>1400</u> None <input type="checkbox"/>	Springs _____ None <input checked="" type="checkbox"/>
		Livestock <u>1715</u> None <input type="checkbox"/>	Occupied Building <u>2200</u> None <input type="checkbox"/>
Additional Spill Details Not Provided Above:			
Eight man-made freshwater ponds associated with TV Dairy Farm are located approximately 1400 feet east of site. Two palustrine emergent wetlands are located approximately 2578 ft northwest and 2635 ft west, but research into the National Wetlands Inventory indicates that the northwest wetland is semipermanent and not always present throughout the year, and the west wetland area is a temporary flooding area, with water only present in brief periods during the growing season.			

CORRECTIVE ACTIONS

#1 Supplemental Report Date: 07/21/2025

Root Cause of Spill/Release Unknown (Historical)

Other (specify)

Type of Equipment at Point of Spill/Release: Gathering Line

If "Other" selected above, specify or describe here:

Empty box for specifying details if "Other" is selected.

Describe Incident & Root Cause (include specific equipment and point of failure)

Historical spill linked to flowline ID #478843, discovered during the decommissioning process at the adjacent EMERSON-62N67W/29SWNE location (Remediation Project No 35614). Further details on the incident and cause will be provided to the ECMC as information becomes available.

Describe measures taken to prevent the problem(s) from reoccurring:

DCP is planning to initiate investigation activities with a third-party environmental consultant. Further details on the incident and cause will be provided to the ECMC as information becomes available.

Volume of Soil Excavated (cubic yards):

Disposition of Excavated Soil (attach documentation) [] Offsite Disposal [] Onsite Treatment [] Other (specify)

Volume of Impacted Ground Water Removed (bbls):

Volume of Impacted Surface Water Removed (bbls):

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

- Basis for Closure: [] Corrective Actions Completed (documentation attached, check all that apply) [] Horizontal and Vertical extents of impacts have been delineated. [] Documentation of compliance with Table 915-1 is attached. [] All E&P Waste has been properly treated or disposed. [] Work proceeding under an approved Form 27 (Rule 912.c). Form 27 Remediation Project No: [] SUSPECTED Spill/Release did not occur or was below Rule 912.a.(5) reporting thresholds.

OPERATOR COMMENTS:

Historical spill related to flowline ID #478843, discovered during the decommissioning process at the adjacent EMERSON-62N67W/29SWNE location (Remediation Project No #35614). Based on historical documents and a records search, it has been determined that the flowline is owned by DCP. Therefore, DCP is planning to initiate investigation activities with a third-party environmental consultant. DCP has notified the Weld County Office of Emergency Management of the spill through the online spill report form.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: Print Name: Chandler Cole

Title: Environmental Specialist Date: 07/21/2025 Email: ecmnotification@p66.com

COA Type**Description**

	<p>Per Rule 912.b.(4), the Operator shall make a supplemental report on Form 19 not more than 10 calendar days after the spill/release is discovered that includes:</p> <p>A. A topographic map showing the governmental section and location of the spill or an aerial photograph showing the location of the spill</p> <p>B. All pertinent information about the spill/release known to the Operator that has not been reported previously including photo documentation showing the source of the Spill or Release, the impacted area, and initial cleanup activity</p> <p>C. Information relating to the initial mitigation, site investigation, and remediation measures conducted by the Operator</p> <p>D. Global Positioning System data that meets the requirements of Rule 216 if latitude and longitude data provided pursuant to Rule 912.b.(2).A did not meet the requirements of Rule 216.</p> <p>Photo documentation showing the source of the Spill/Release was due by 07/20/2025 and has not yet been provided. Operator shall immediately submit a Supplemental Form 19 to provide all documentation required by Rule 912.b.(4).</p>
	Operator did not report if the surface owner was notified as required by Rule 912.b.(2).B. Operator shall submit documentation of notification with the next Supplemental Form 19.
	The surface water is 992 ft west-northwest of the location. Operator shall update the sensitive receptor distances to include this information on the subsequent Form 19.
	<p>Pursuant to Rule 912.b.(6) Operator is required to submit a Form 19 Supplemental Report for the associated spill within 90 days of the spill date requesting closure pursuant to Rule 913.h and supported by adequate documentation to demonstrate that the Spill or Release has been fully cleaned up and complies with Table 915-1; or A Form 27 if any of the criteria listed in Rules 912.b.(6).B.i-iii apply. If Remediation will continue under an approved Form 27, the Operator will also submit a Form 19 – Supplemental which requests closure of the Spill or Release and includes the Remediation project number assigned by the Director.</p> <p>Form 19 Supplemental requesting closure is due by 10/08/2025.</p>
4 COAs	

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
404284461	SPILL/RELEASE REPORT(SUPPLEMENTAL)
404284504	MAP
404289773	FORM 19 SUBMITTED

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)