

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/10/2025

Submitted Date:

07/15/2025

Document Number:

718100637

FIELD INSPECTION FORM

Loc ID: 391336 Inspector Name: Trujillo, Aaron On-Site Inspection: 2A Doc Num: _____

Operator Information:

ECMC Operator Number: 10433
Name of Operator: LARAMIE ENERGY LLC
Address: 1700 LINCOLN ST STE 3950
City: DENVER State: CO Zip: 80203

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

20 Number of Comments
4 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Heil, John		john.heil@state.co.us	
, Laramie		cogccnotifications@laramie-energy.com	All Inspections
Popejoy, Dusty		dusty.popejoy@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
391336	LOCATION	AC			-	BCU 14L	RI

General Comment:

On 7/10/2025, Western Reclamation Work Lead Trujillo conducted an interim reclamation and stormwater inspection at Laramie Energy LLC's BCU 14L Location in Mesa County, Colorado. .

It was observed in this inspection that all permitted wells on the Location have been drilled, or abandoned.

The following compliance issues were observed during this inspection:

- Stormwater
- Signage
- Good Housekeeping
- Cuttings management
- Topsoil protections

Refer to the Location, Reclamation and Stormwater section of this report for additional details.

Refer to the photo-documentation attached to this report.

Any corrective action(s) from previous inspection that have not been addressed are still applicable.

Location			
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	<p>Within 60 days after a new Well is Completed, a permanent sign will be conspicuously located at the wellhead and will identify: A. The Well name; B. The API number; and C. Its legal location, including the quarter/quarter section.</p> <p>Signage at the BCU #0993-14-05E well (077-10034) not yet posted. Well was completed 05/26/2025; signage pursuant to Rule 605 required by 7/25/2025.</p>		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Location		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	Various unused pipe/equipment observed within and around areas of the tank battery facility.		
Corrective Action:	Comply with Rule 606.	Date:	07/22/2025
Type	OTHER		
Comment:	<p>Inspection #713400826 observed a "Dumpster open & available for entry by wildlife/wildlife hazard". Inspection required Operator to comply with ECOM wildlife rules. Operator submitted FIRR #404236572 stating CA was resolved.</p> <p>Dumpster appears to have since been removed from the Location, and corrective action appears to have been resolved. Including Compliance Unit Inspector for notification purposes.</p>		
Corrective Action:		Date:	

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment: Inspection #713400826 observed stained/impacted soils on the Location. Inspection required Operator to Remove and properly dispose of all stained materials. Operator submitted FIRR #404236572 stating CA was resolved. Reclamation Specialist was unable to locate stained/impacted soils; corrective action appears to have been resolved. Including Compliance Unit Inspector for notification purposes.
 Secondary containment at the knock-out within the battery facility has filled with fluids. Maintenance advised.

Multiple Spills and Releases?

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
Comment: Four 400 bbl tanks. Produced Water, Condensate mix. Per the 2A, 1 oil, 2 produced water tank and 1 gunbarrel tank was to be installed. Gunbarrel/Oil tank not observed.					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal				Adequate
Comment: Secondary containment appeared to be in proper functioning condition at time of inspection.				
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 391336 Type: LOCATION API Number: - Status: AC Insp. Status: RI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Environmental

Waste Management:

Type	Management	Condition	GPS (Lat)	(Long)	
Drill Cuttings					
Comment	<p>Drill Cuttings are currently stockpiled along the west end of the working pad surface, within a "cuttings management area (cuttings trench with depth of zero feet)". Per the Waste Management plan, drill cuttings are to be remediated and disposed of onsite; the cuttings management area was excavated during construction, creating the cut slope where the cuttings will be buried/disposed of, therefore a form 15 is required.</p> <p>It is also noted that a Form 27 for the management and treatment of Drill Cuttings/Oily Waste on the Location has not been submitted.</p>				
Corrective Action	<p>Submit a Form 15 and Form 27 for management of the drill cuttings, and the cuttings management area on the Location.</p>			Date:	07/16/2025

Spill/Remediation:

Comment:

Corrective Action: Date:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____ Fail

Comment [See COGCC Comments at the end of this report.](#)

Corrective Action **Comply with Rule 1002.c. Remove equipment constructed upon the topsoil stockpiles and maintain BMPs.**

Date **11/27/2025**

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment [See "Good Housekeeping"](#)

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment [Anchors not observed on Location.](#)

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____ I _____

Comment

Records show that the wells on Location have been abandoned, or drilled and have been producing since 6/27/2025.
 Drill cutting materials currently stored on the west end of the Location, no Form 27 on file; management of E&P waste is not occurring pursuant to Rule 905.g. (See "Environmental").
 Note: Remediation of drill cuttings / cuttings management is not interpreted as part of "drilling or subsequent operations", per the "NTO: Interim Reclamation Procedures for Delayed Operations", and cannot interfere with the timing requirements pursuant to Rule 1003.
 Pursuant to Rule 1003.b, interim reclamation of the Location is required within 6 months, no later than 11/27/2025.
 Weed management activities evident on the Location.

Corrective Action

Date

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location

Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Seeding						
Hydro Mulch						Cut slopes
Waddles	Fail					Topsoil stockpiles, perimeter.
Culverts						
Ditches						
Compaction						
Rip Rap	Fail					Slope drain
Sediment Traps						
Gravel						Sparse

Comment: Slope drain outlet on the north end of the Location has not been constructed with an appropriately engineered outlet in accordance with good engineering practices. Outlet is inadequate in size, and has been constructed with only 1-2 rocks; per good engineering practices, outlet should protect the entire slope below the drain, be constructed with multi-angular rock of various sizes and geotextile lining.

Corrective Action: Comply with Rule 1002.f. Install or repair BMPs in accordance with good engineering practices.

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>1002.c TOPSOIL PROTECTIONS</p> <p>It was observed in this inspection several metal solar towers with concrete bases have been constructed on top of topsoil stockpiles throughout the Location; this does not comport with 1002.c topsoil protection requirements, and has resulted in compaction and contamination of the topsoil. Additionally, several sections of erosion logs along the base of the topsoil stockpiles were observed to be missing, or in disrepair.</p> <p>7/18/2025- After discussions with Operator, this inspection is being updated.</p> <p>Per Laramie- equipment installed on topsoil stockpiles are CDPHE mandated air monitoring sensors and part of an approved plan from the CDPHE; Laramie is unable to remove or relocate the equipment; the equipment is temporary and will be removed prior to reclamation.</p> <p>This Location will remain out of compliance with ECMC Topsoil Protection requirements, however, the CA date is being changed with the expectation equipment is removed prior to interim reclamation of the Location.</p> <p>It is also ECMC's expectation that Operator will take this issue into consideration during the planning and construction of future Locations.</p>	trujilloam	07/18/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404280932	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7143381
718100639	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7143376