

State of Colorado  
Energy & Carbon Management Commission

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Document Number:

404147435

Date Received:

06/30/2025

Spill report taken by:

Sanchez, Chris

Spill/Release Point ID:

488536

**SPILL/RELEASE REPORT (SUPPLEMENTAL)**

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to ECMC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

**OPERATOR INFORMATION**

Name of Operator: CITATION OIL & GAS CORP	Operator No: 17180	<b>Phone Numbers</b>
Address: 14077 CUTTEN RD		Phone: (281) 891-1550
City: HOUSTON State: TX Zip: 77069		Mobile: (712) 702-7534
Contact Person: Bob Redweik		Email: bredweik@cogc.com

Transfer of Operatorship: Pursuant to Rule 912.f, this Supplemental Form 19 is being submitted to designate the Buying Operator as the responsible Operator for this Spill and Release.

**INITIAL SPILL/RELEASE REPORT**

Initial Spill/Release Report Doc# 403998224

Initial Report Date: 11/18/2024 Date of Discovery: 11/18/2024 Spill Type: Historical Release

**Spill/Release Point Location:**

QTRQTR SWSE SEC 1 TWP 12S RNG 51W MERIDIAN 6

Latitude: 39.024793 Longitude: -103.059697

Municipality (if within municipal boundaries): County: CHEYENNE

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

Check this box if this spill/release is related to a loss of integrity of a flowline, pipeline, crude oil transfer line, or produced water transfer line.

**Reference Location:**

Facility Type: GAS COMPRESSOR STATION  Facility/Location ID No 412172

Spill/Release Point Name: Speaker Unit Compressor  Well API No. (Only if the reference facility is well) 05- -

No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >0 and <1 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Has the subject Spill/Release been controlled at the time of reporting? Yes

**Land Use:**

Current Land Use: NON-CROP LAND Other(Specify): Rangeland grazing

Weather Condition: Mostly Cloudy, 45 F, Wind NW 15 mph

Surface Owner: FEE Other(Specify): \_\_\_\_\_

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

The spill was identified during an ECMC Reclamation Inspection Report #713601556. The small oil-stained within tank battery containment was determined to be less than 1 barrel of oil. Stained soil will be excavated and removed.

**List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):**

Data not required

**REPORT CRITERIA**

**Rule 912.b.(1) Report to the Director (select all criteria that apply):**

No Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.

Waters of the State: \_\_\_\_\_ Public Water System: \_\_\_\_\_

Residence or Occupied Structure: \_\_\_\_\_ Livestock: \_\_\_\_\_

Wildlife: \_\_\_\_\_ Publicly-Maintained Road: \_\_\_\_\_

No Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.

No Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.

No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak

Enter the approximate time of discovery \_\_\_\_\_ (HH:MM)

Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 \_\_\_\_\_

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? \_\_\_\_\_

Enter the Document Number of the Initial Accident Report, Form 22 \_\_\_\_\_

Was there damage during excavation? \_\_\_\_\_

Was CO 811 notified prior to excavation? \_\_\_\_\_

No Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.

Estimated Volume of Impacted Solids (cu. yd.): \_\_\_\_\_

No Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:

The presence of free product or hydrocarbon sheen Surface Water

The presence of free product or hydrocarbon sheen on Groundwater

The presence of contaminated soil in contact with Groundwater

The presence of contaminated soil in contact with Surface water

Yes Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylight from the subsurface.

No Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.

Areas offsite of Oil & Gas Location  Off-Location Flowline right of way

No	Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.
No	Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

### SPILL/RELEASE DETAIL REPORTS

#1	Supplemental Report Date: <u>03/31/2025</u>		
<b>FLUIDS</b>	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	_____	_____	<input checked="" type="checkbox"/>
CONDENSATE	<u>0</u>	<u>0</u>	<input type="checkbox"/>
PRODUCED WATER	_____	_____	<input checked="" type="checkbox"/>
DRILLING FLUID	<u>0</u>	<u>0</u>	<input type="checkbox"/>
FLOW BACK FLUID	<u>0</u>	<u>0</u>	<input type="checkbox"/>
OTHER E&P WASTE	<u>0</u>	<u>0</u>	<input type="checkbox"/>
specify: _____			
Was spill/release completely contained within berms or secondary containment? <u>YES</u> Was an Emergency Pit constructed? <u>NO</u>			
<i>Secondary containment, including walls &amp; floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.</i>			
<b>A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit</b>			
Impacted Media (Check all that apply) <input checked="" type="checkbox"/> Soil <input type="checkbox"/> Groundwater <input type="checkbox"/> Surface Water <input type="checkbox"/> Dry Drainage Feature			
Surface Area Impacted: Length of Impact (feet): <u>25</u>		Width of Impact (feet): <u>25</u>	
Depth of Impact (feet BGS): <u>2</u>		Depth of Impact (inches BGS): _____	
How was extent determined?			
The horizontal extent of impacts was determined via observations of surface soil staining. Further evaluation of impacts was determined by horizontal and vertical delineation via in field soil screening using a photoionization device (PID) during excavation and confirmation soil sampling.			
Soil/Geology Description:			
There is road base material on the pad surface down to ~ 1 feet BGS. Below that, according to the USDA Natural Resources Conservation Soil Survey, the spill area is made up of Yoder-Vona complex. The native composition of this soil type is:  Symbol 57 (100% of area) A - 0 to 4 inches: sandy loam Bt - 4 to 17 inches: gravelly sandy clay loam 2C - 17 to 60 inches: very gravelly loamy coarse sand			
Depth to Groundwater (feet BGS) <u>70</u>		Number Water Wells within 1/2 mile radius: <u>1</u>	
If less than 1 mile, distance in feet to nearest		Water Well <u>2520</u> None <input type="checkbox"/>	Surface Water <u>3200</u> None <input type="checkbox"/>
		Wetlands <u>800</u> None <input type="checkbox"/>	Springs _____ None <input checked="" type="checkbox"/>
		Livestock <u>70</u> None <input type="checkbox"/>	Occupied Building _____ None <input checked="" type="checkbox"/>
Additional Spill Details Not Provided Above:			
According to DWR records, there are only 2 water wells in proximity to the location, the closest well (Permit 54199 ~ 2,520 feet to the northeast) did not have a reported static water depth, however the well was drilled to 90 feet BGS. The location is within the CPW HPH lesser prairie chicken estimated occupied range.			

### CORRECTIVE ACTIONS

Root Cause of Spill/Release Equipment Failure

Other (specify)

Type of Equipment at Point of Spill/Release: Other

If "Other" selected above, specify or describe here:

Tank

Describe Incident & Root Cause (include specific equipment and point of failure)

This incident is the result of poor housekeeping and clean up procedures. Production operations had inadequate best management practices and necessary resources established to complete routine inspections and internal reporting/response to spills.

Describe measures taken to prevent the problem(s) from reoccurring:

New procedures have been developed and implemented to complete routine inspections and reporting for locations field wide. Citation will be instituting a good-housekeeping action item priority list and maintenance schedule to address issues before they occur and begin replacing missing or aging equipment as possible. Failed or missing equipment is being replaced with more applicable alternatives in consideration of best engineering practices for longevity at site conditions

Volume of Soil Excavated (cubic yards): 2

Disposition of Excavated Soil (attach documentation) [X] Offsite Disposal Onsite Treatment [ ] Other (specify)

Volume of Impacted Ground Water Removed (bbls):

Volume of Impacted Surface Water Removed (bbls):

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

- Basis for Closure: [ ] Corrective Actions Completed (documentation attached, check all that apply) [ ] Horizontal and Vertical extents of impacts have been delineated. [ ] Documentation of compliance with Table 915-1 is attached. [ ] All E&P Waste has been properly treated or disposed. [X] Work proceeding under an approved Form 27 (Rule 912.c). Form 27 Remediation Project No: 39665 [ ] SUSPECTED Spill/Release did not occur or was below Rule 912.a.(5) reporting thresholds.

OPERATOR COMMENTS:

Citation is submitting this Form 19 Supplemental to respond to the Form 19 Supplemental Report (Document No. 404062570) COA requests:

1) An updated photo log illustrating the point of failure for the spill identified at the Speaker Unit Compressor Facility is provided in Attachment A. The above ground storage tanks (AST 1-3) are currently out of service, and further remediation and repairs are currently pending.

2) Coordinates have been updated to reflect the correct location for the spill/release.

Citation will address all outstanding assigned COAs on a Form 27 Supplemental Report.

A Form 27 Initial (Document No. 404077468) was approved on 03/24/2025. Citation is respectfully requesting transfer of Spill/Release #488536 to Remediation Project #39665. All further site investigation activities will be summarized on a subsequent Form 27 Supplemental Report.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Joel Mason

Title: Agent Date: 06/30/2025 Email: joel.mason@absarokasolutions.com

<b>COA Type</b>	<b>Description</b>
	Initial Discovery Date 11/18/2024, Initial Report Data 11/18/2024. 90-day closure in accordance with Rule 912.b.(6) was 02/16/2025. Operator submitted this Form 19-s for Closure 134-days late
	Closure request is granted, Spill Remediation for Spill ID 488536 will proceed under Remediation # 39665. Operator shall provide Quarterly Updates for Remediation Project. All previously assigned COAs shall apply to Remediation # 39665
2 COAs	

**ATTACHMENT LIST**

<b>Att Doc Num</b>	<b>Name</b>
404147435	FORM 19 SUBMITTED
404260455	PHOTO DOCUMENTATION

Total Attach: 2 Files

**General Comments**

<b>User Group</b>	<b>Comment</b>	<b>Comment Date</b>
Environmental	Form 27-i Doc # 404077468 for Rem Project # 39655 was approved on 03/24/2025,	07/21/2025

Total: 1 comment(s)