

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/10/2025

Submitted Date:

07/12/2025

Document Number:

708906845

FIELD INSPECTION FORM

Loc ID: 417399
Inspector Name: Smelser, Wayne
On-Site Inspection:
2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:
ECMC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: 1058 COUNTY ROAD 215
City: PARACHUTE State: CO Zip: 81635

Findings:

- 44 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Toews, Wesley		wtoews@blm.gov	
Kellerby, Shaun		shaun.kellerby@state.co.us	
TEP		COGCCInspectionReports@terraep.com	
Heil, John		john.heil@state.co.us	
Haverkamp, Curtis		curtis.haverkamp@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
417402	WELL	PR	02/13/2012	GW	045-19506	GGU FEDERAL 24D-20-691	PR
417407	WELL	PR	03/13/2012	GW	045-19510	GGU FEDERAL 33B-20-691	PR
417413	WELL	PR	01/23/2012	GW	045-19514	GGU FEDERAL 24B-20-691	PR
417416	WELL	PR	03/13/2012	GW	045-19515	GGU FEDERAL 33A-20-691	PR
417418	WELL	PR	03/13/2012	GW	045-19516	GGU FEDERAL 33C-20-691	PR
417419	WELL	PR	02/13/2012	GW	045-19517	GGU FEDERAL 33D-20-691	PR
417421	WELL	PR	02/13/2012	GW	045-19519	GGU JOLLEY 43C-20-691	PR
417424	WELL	PR	01/23/2012	GW	045-19521	GGU FEDERAL 34B-20-691	PR
417442	WELL	PR	02/13/2012	GW	045-19526	GGU FEDERAL 23D-20-691	PR
417445	WELL	PR	03/13/2012	GW	045-19529	GGU FEDERAL 34C-20-691	PR
417454	WELL	PR	02/13/2012	GW	045-19534	GGU FEDERAL 23B-20-691	PR
417464	WELL	PR	01/16/2012	GW	045-19540	GGU FEDERAL 23A-20-691	PR

417465	WELL	PR	03/13/2012	GW	045-19541	GGU FEDERAL 23C-20-691	PR
417472	WELL	PR	01/16/2012	GW	045-19545	GGU FEDERAL 34D-20-691	PR

General Comment:

[CECMC Inspection/Audit Report Summary](#)

On 07/10/2025 at approximately 12:58 hours, I, Compliance Specialist, Wayne Smelser

Conducted a follow up inspection/audit at TEP ROCKY MOUNTAIN LLC GGU FED (MDP PAD #10) 23A-20-691 Pad Location # 417399 in Garfield County Colorado.

Please refer to inspection/audit 708906305 conducted on 04/16/2025, previous corrective actions have been completed.

Location is within High Priority/Density/Black Bear Habitat areas.

While there, I observed normal production operations.

During this inspection/audit the following compliance issues were observed:

1. Housekeeping - Unused equipment on location with a CA date of 08/11/2025

A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This is a summary of inspection/audit report.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:

Overall Good:

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Approximately 5 - 6 signs are weathered & cracking, signs still legible at this time.		
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	CONTAINERS		
Comment:	Chemical tanks		
Corrective Action:			Date:

Emergency Contact Number:			
Comment:	911/970-285-9377		
Corrective Action:			Date: _____

Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	Compressor on location is disconnected & not in use/unused equipment Suction header is disconnected, start gas appears to be disconnected, compressor control panel has been removed & it appears operator is using the compressor discharge line that had been previously used for gas lift to now distribute nitrogen to other locations for the pneumatic controllers on the separator units. Additionally 2 PRV vent lines on the compressor do not comply with CECMC pressure safety device rules & the compressor blowdown line is open ended & constitutes a wildlife hazard - please refer to photo log.		
Corrective Action:	Comply with CECMC 600 series rules		Date: 08/11/2025

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:			Date:
Type	IGNITOR/COMBUSTOR		
Comment:	Pipe rail fence & hog panels		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Cattle panels		
Corrective Action:			Date:
Type	OTHER		
Comment:	Chemical tanks - cattle panels		
Corrective Action:			Date:

Equipment:			corrective date
Type: Ancillary equipment	# 2		
Comment:	Chemical tanks Equipment not listed in operators FORM 2A or FORM 4 SUNDRY/not in compliance with CECMC rules		
Corrective Action:			Date:
Type: Other	# 2		
Comment:	Fire extinguishers		
Corrective Action:			Date:
Type: Plunger Lift	# 14		
Comment:	All wells on plunger lift		
Corrective Action:			Date:
Type: Bird Protectors	# 13		
Comment:			
Corrective Action:			Date:
Type: Compressor	# 1		
Comment:	Building containing compressor - FORM 4 SUNDRY document # 401557635 Compressor is disconnected & not in use/unused equipment - please refer to Housekeeping for CA Additionally the compressor lacks a FORM 12/not in compliance with CECMC rules		
Corrective Action:			Date:
Type: Bradenhead	# 14		
Comment:	Taylor plugs located on bradenheads, bradenhead valves are accessible		
Corrective Action:			Date:
Type: Other	# 2		

Comment:	PRV vent lines on compressor do not comply with CECMC pressure safety device rules - please refer to photo log			Date:	
Corrective Action:				Date:	
Type: Emission Control Device	# 1				
Comment:				Date:	
Corrective Action:				Date:	
Type: Other	# 1				
Comment:	Open ended blowdown line on compressor/wildlife hazard - please refer to photo log			Date:	
Corrective Action:				Date:	
Type: Horizontal Heated Separator	# 14				
Comment:				Date:	
Corrective Action:				Date:	
Type: Gas Meter Run	# 14				
Comment:				Date:	
Corrective Action:				Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	500 BBLs	HEATED STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		
Comment:	Centralized containment			
Corrective Action:				Date:

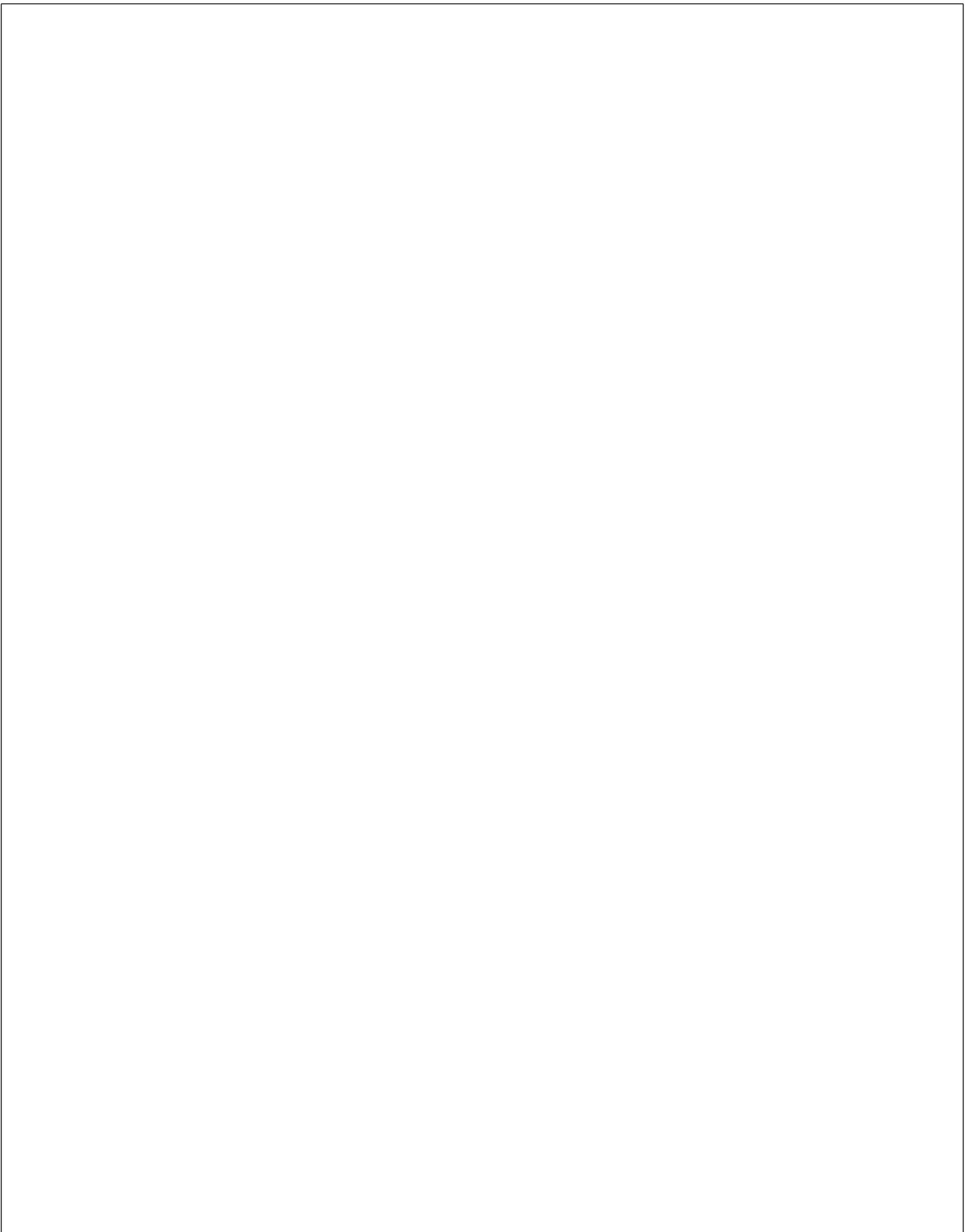
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	500 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent			
Comment: Centralized containment					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	3	500 BBLs	STEEL AST		,
Comment:					
Corrective Action:				Date:	
Paint					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent			
Comment: Centralized containment					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	3	500 BBLs	HEATED STEEL AST		,
Comment:					
Corrective Action:				Date:	
Paint					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent			
Comment: Centralized containment					
Corrective Action:				Date:	
Venting:					
Yes/No	NO				
Comment:					
Corrective Action:					Date:
Flaring:					
Type					
Comment:					
Corrective Action:					Date:



Inspected Facilities									
Facility ID:	417402	Type:	WELL	API Number:	045-19506	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	417407	Type:	WELL	API Number:	045-19510	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	417413	Type:	WELL	API Number:	045-19514	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	417416	Type:	WELL	API Number:	045-19515	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	417418	Type:	WELL	API Number:	045-19516	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	417419	Type:	WELL	API Number:	045-19517	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	417421	Type:	WELL	API Number:	045-19519	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	417424	Type:	WELL	API Number:	045-19521	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

BradenHead			
Date of Last Brhd Test:	04/23/2025	Annual Brhd Completed?	
Last Brhd Test Results	Initial Surf Csg Pressure: 113	Fluid Type:	NONE
	End Surf Csg Pressure: 0		
Comment:	BH line connected to flowline - FORM 4 SUNDRY document # 402583713		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	417442	Type:	WELL	API Number:	045-19526	Status:	PR	Insp. Status:	PR
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Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

BradenHead			
Date of Last Brhd Test:	04/23/2025	Annual Brhd Completed?	
Last Brhd Test Results	Initial Surf Csg Pressure: 128	Fluid Type:	NONE
	End Surf Csg Pressure: 0		
Comment:	BH line connected to flowline - FORM 4 SUNDRY document # 402557995		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	417445	Type:	WELL	API Number:	045-19529	Status:	PR	Insp. Status:	PR
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Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	417454	Type:	WELL	API Number:	045-19534	Status:	PR	Insp. Status:	PR
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Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	417464	Type:	WELL	API Number:	045-19540	Status:	PR	Insp. Status:	PR
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Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	417465	Type:	WELL	API Number:	045-19541	Status:	PR	Insp. Status:	PR
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Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts				
		Compaction				Small amount of light compaction
Gravel						Sparse to none in most areas
Sediment Traps						
Berms						
Ditches						
Rip Rap						
Check Dams						
				Material Handling And Spill Prevention		Chemical tank containments
		Ditches				
Compaction						Light compaction in some areas
		Check Dams				
		Gravel				Sparse to none

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
Please refer to Housekeeping for corrective action & also refer to Equipment for comments.	smelserw	07/12/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404277300	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7139212
708906846	Inspection/Audit 708906845 Stormwater photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7139210
708906847	Inspection/Audit 708906845 photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7139211