

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/10/2025

Submitted Date:

07/15/2025

Document Number:

707604086**FIELD INSPECTION FORM**Loc ID 426749 Inspector Name: Evins, Bret On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**ECMC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1099 18TH STREET SUITE 1500City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**14 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		rbucogccinspectionreports@c hevron.onmicrosoft.com	<a href="#">All Inspections</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
426749	LOCATION	AC			-	DYER USX AB 35-68-1HN	IO

**General Comment:**

This is a BATTERY inspection.  
Well(s): 2: Plugged & Abandoned | PA.  
Battery: Active.

Centralized Battery serves 1 Location ID  
(426749).  
(\*\* This Location Formerly served Well(s) 2: Plugged & Abandoned | PA).

Centralized Battery serves 1 Tank Battery Facility ID  
(Pending).

Reference (Associated Well(s), Battery / Facility Inspections):  
A.) Field Inspection Report doc. #707604081 and/or Location ID #426749  
for PA Well(s) info.  
B.) Field Inspection Report doc. #707604084 and/or Location ID #426749  
for PA Well(s) info.  
C.) Field Inspection Report doc. #707604086 and/or Location ID #426749  
for Battery / Facility, Equipment info.

<b>Location</b>				
<b>Lease Road:</b>				
	Type Access			
	comment: Adequate			
Corrective ActionL			Date:	
Overall Good: <input type="checkbox"/>				
<b>Signs/Marker:</b>				
	Type CONTAINERS			
	Comment: Battery site: Methanol, Nitrogen. Placards.			
Corrective Action:			Date:	
	Type BATTERY			
	Comment:			
Corrective Action:			Date:	
Emergency Contact Number:				
	Comment:			
	Corrective Action:			Date: _____
Overall Good: <input type="checkbox"/>				
<b>Spills:</b>				
Type	Area	Volume		
In Containment: No				
	Comment: _____			
<input type="checkbox"/> Multiple Spills and Releases?				
<b>Fencing/:</b>				
	Type LOCATION			
	Comment: Partial barbed wire.			
Corrective Action:			Date:	
<b>Equipment:</b>				
				corrective date
Type: Bird Protectors	# 7			
Comment:				
Corrective Action:				Date:
Type: Emission Control Device	# 3			
Comment:	2: Crude storage vapor line combuster(s). Controls crude oil tank(s) vapors. 1: Separator vapor line combuster(s). Controls Separator(s) vapors. Pilots: OFF. Shut-down.			
Corrective Action:				Date:
Type: Horizontal Heated Separator	# 4			
Comment:				
Corrective Action:				Date:
Type: Ancillary equipment	# 7			

Comment: <b>Battery site:</b> 1: Nitrogen tank(s) for instrument air. 1: Methanol pump(s), tank(s), w/ drip containment. 3: ECD scrubber(s). 2: Sand trap(s).			
Corrective Action:		Date:	
Type: Gas Meter Run	# 2		
Comment: 0: Gas Sales, Master; (Phillips 66). Removed. 2: Gas Sales, Allocation; (Chevron). Calibration card(s) indicates calibration <= 1 year. Last calibration: 01/14/2025. Inactive.			
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
			CENTRALIZED BATTERY		,
Comment:					
Corrective Action:		Date:			

**Paint**

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:					
Corrective Action:		Date:			
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	300 BBLS	FIBERGLASS AST		,
Comment: Partially insulated.					
Corrective Action:		Date:			

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment: Berms shared w/ crude oil tank(s), produced H2O tank(s), vault(s).					
Corrective Action:		Date:			
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	<100 BBLS	CONCRETE SUMP/VAULT		,

Comment:		
Corrective Action:		Date:

Paint

Condition		
Other (Content)		
Other (Capacity)	60 Bbls.	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:	Berms shared w/ crude oil tank(s), produced H2O tank(s), vault(s).			
Corrective Action:			Date:	

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	6	300 BBLS	STEEL AST		40.536647,-104.528936
Comment:	Equalizer line(s) connect crude oil tank(s).				
Corrective Action:			Date:		

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:	Berms shared w/ crude oil tank(s), produced H2O tank(s), vault(s).			
Corrective Action:			Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	426749	Type:	LOCATION	API Number:	-	Status:	AC	Insp. Status:	IO
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass	Material Handling And Spill Prevention	Pass	

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**ECMC Comments**

Comment	User	Date
<p>CECMC Inspection Report Synopsis:</p> <p>On THU 07/10/2025 at approximately 14:17 hrs. I, Bret Evins, conducted an onsite inspection at:  Operator Name: NOBLE ENERGY INC  Facility Name: Pending  Facility ID: Pending  Location Name: DYER USX AB/35-68-1HN  Location ID: 426749  Well Name(s):  Dyer USX AB 35-68-1HN, Dyer USX AB 35-67-1HN; (PA'd).  API:  123-34773, 123-34772; (PA'd).  Location County: Weld County, Colorado  Weather: Mostly Cloudy, dry.</p> <p>While there, I observed:  Well(s): 2: Plugged &amp; Abandoned   PA.  Battery: Active.</p> <p>Routine inspection.</p> <p>*Any Corrective Actions from prior inspections that have not been addressed remain applicable.</p>	evinsb	07/15/2025

**Attached Documents**You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
707604087	Inspection photo(s)	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7143584">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7143584</a>