

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/10/2025

Submitted Date:

07/14/2025

Document Number:

708906860

FIELD INSPECTION FORMLoc ID 335054 Inspector Name: Smelser, Wayne On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

30 Number of Comments

6 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Katz, Aaron		aaron.katz@state.co.us	
TEP		COGCCInspectionReports@terraep.com	
Haverkamp, Curtis		curtis.haverkamp@state.co.us	
Kellerby, Shaun		shaun.kellerby@state.co.us	
Toews, Wesley		wtoews@blm.gov	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
285426	WELL	SI	01/01/2025	GW	045-12477	CSF 14C-08-07-91	SI
285428	WELL	SI	04/01/2025	GW	045-12475	CSF 24C-08-07-91	SI

General Comment:

CECMC Inspection/Audit Report Summary

On 07/10/2025 at approximately 14:08 hours, I, Compliance Specialist, Wayne Smelser

Conducted a follow up inspection/audit at TEP ROCKY MOUNTAIN LLC Castle Springs Federal B Pad.

Location # 335054 in Garfield County Colorado.

Please refer to inspection/audit 708906068 conducted on 03/20/2025, previous corrective actions have not been completed.

Location is within Black Bear Habitat area.

While there, I observed normal production operations.

During this inspection/audit the following compliance issues were observed:

1. Housekeeping - Unused equipment on location with a CA date of 04/20/2025
2. Equipment - PRV vent lines do not comply with CECMC pressure safety device rules with a CA date of 03/28/2025
3. Equipment - Open ended load line with a CA date of 03/23/2025
4. Inspected Facilities - CSF 14C-08-07-91 well not in compliance with CECMC Rule 419 with a CA date of 08/11/2025
5. Inspected Facilities - CSF 24C-08-07-91 well not in compliance with CECMC Rule 419 with a CA date of 08/11/2025
6. Inspected Facilities - CSF 24C-08-07-91 well not in compliance with CECMC Rule 434 with a CA date of 07/21/2025

A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This is a summary of inspection/audit report.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☐

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Production tanks have TEP labeling & phone #, however there are multiple labels remaining on production tanks that have a disconnected emergency phone #/labels not in compliance with CECMC rules - Please refer to photo log		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Chemical tank - tank label is faded & illegible		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/970-285-9377

Corrective Action:

Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:	Debris - please refer to photo log		
Corrective Action:		Date:	
Type	UNUSED EQUIPMENT		
Comment:	Unused equipment on location - chemical tank is disconnected & not in use (Additionally the chemical tank label is faded & illegible)		
Corrective Action:	The storage or placement of equipment and supplies not necessary for use on location is prohibited.	Date:	04/20/2025

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Cattle panels		
Corrective Action:		Date:	
Type	LOCATION		
Comment:	Barbed wire fence		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Chemical tank - cattle panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Deadman # & Marked	# 1		
Comment:	Marked		
Corrective Action:		Date:	
Type: Other	# 2		
Comment:	PRV vent lines do not comply with CECMC pressure safety device rules		
Corrective Action:	Comply with CECMC pressure safety device rules	Date:	03/28/2025
Type: Horizontal Heated Separator	# 2		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Chemical tank Equipment is disconnected & not in use/unused equipment - please refer to Housekeeping for CA		
Corrective Action:		Date:	
Type: Bradenhead	# 2		
Comment:	Pressure transducers & Taylor plugs located on bradenheads, bradenhead valves are accessible.		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Open ended load line		
Corrective Action:	Comply with CECMC 600 series rules	Date:	03/23/2025
Type: Gas Meter Run	# 2		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 0		
Comment:	Wells not on plunger lift		
Corrective Action:		Date:	

Type: Bird Protectors	# 4	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLs	STEEL AST		,
Comment:	Tank equipped with telemetry				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Comment:	Centralized containment			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	2	300 BBLs	HEATED STEEL AST		,
Comment:	Tanks equipped with telemetry				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Comment:	Centralized containment			
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:	Date:	

Flaring:

Type	
Comment:	

Corrective Action:		Date:	
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Inspected FacilitiesFacility ID: 285426 Type: WELL API Number: 045-12477 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: Shut InOUT OF SERVICE DESIGNATION - FORM 6A document # 404011435Date Received - 12/03/2024According to the above referenced document operator ceased production on 06/01/2023Operator has failed to permanently cease hydrocarbon production - Well was produced in November of 2024

Corrective Action: _____

Date: _____

BradenHeadDate of Last Brhd Test: 05/15/2025

Annual Brhd Completed? _____

Last Brhd Test Results Initial Surf Csg Pressure: 0

Fluid Type: _____

End Surf Csg Pressure: 0Comment: Most recent BH test performed 5/15/202508/11/2025Production casing was not tested/not in compliance with CECMC Rule 419Operator stated "Well shut-in and master valves locked out"

Corrective Action: _____

Complete & submit new BH test that is in compliance with CECMC Rule 419 & additionally contact CECMC Engineering group to discuss observed compliance issue.

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 285428 Type: WELL API Number: 045-12475 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: Shut InOUT OF SERVICE DESIGNATION - FORM 6A document # 404011435Date Received - 12/03/2024According to the above referenced document operator ceased production on 06/01/2023Operator has failed to permanently cease hydrocarbon production - Well was produced in Febuary & March of 2025/not in compliance with CECMC Rule 434

Corrective Action: _____

Comply with CECMC Rule 434 & additionally contact CECMC Engineering Group to discuss observed compliance issue.Date: 07/21/2025

BradenHead	
Date of Last Brhd Test:	05/15/2025
Annual Brhd Completed?	
Last Brhd Test Results	Initial Surf Csg Pressure: 119
	Fluid Type: Water H20
	End Surf Csg Pressure: 0
Comment:	<div>Most recent BH test performed 5/15/2025</div> <div>Production casing was not tested/not in compliance with CECMC Rule 419</div> <div>Operator stated "Well shut-in and master valves locked out."</div>
Corrective Action:	<div>Complete & submit new BH test that is in compliance with CECMC Rule 419 & additionally contact CECMC Engineering group to discuss observed compliance issue.</div>
	Date: 08/11/2025

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Compaction				Small amount of light compaction
		Ditches				
		Gravel				Sparse to none
		Culverts				
Compaction						Light compaction in some areas
Blankets						ECB's
Check Dams						
Ditches						
Gravel						Sparse to none in areas

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**ECMC Comments**

Comment	User	Date
Please refer to Housekeeping, Equipment & Inspected Facilities for corrective actions & also refer to Signs/Marker for comments.	smelserw	07/14/2025

Attached DocumentsYou can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708906861	Inspection/Audit 708906860 photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7141543
708906862	Inspection/Audit 708906860 Stormwater photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7141544