

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/27/2025

Submitted Date:

07/14/2025

Document Number:

718300026

**FIELD INSPECTION FORM**

Loc ID \_\_\_\_\_ Inspector Name: Anderson, Laurel On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

ECMC Operator Number: 10699  
Name of Operator: OWN RESOURCES OPERATING LLC  
Address: 305 S RIDGE STREET #6279  
City: BRECKENRIDGE State: CO Zip: 80424

**Findings:**

- 9 Number of Comments
- 4 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Welsh, Brian		brian.welsh@state.co.us	
Dolezal, Pat	970-332-3585	pat.dolezal@ownresources.com	
Waggoner, Kyle		kyle.waggoner@state.co.us	
SCHNEIDER, ED		ed.schneider@ownresources.com	Principal Agent
Torres, Azucena		azucena.torres@ownresources.com	All Inspections
Heibel, Krystal		krystal.heibel@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
295005	WELL	PR		GW	125-11172	WELP 10-16	PR
338285	LOCATION	AC			-	WELP-61S45W 10SESE	EI
490244	SPILL OR RELEASE	AC	05/20/2025		-	Welp 10-16	EI

**General Comment:**

On June 27th, 2025, ECMC Environmental Protection Specialist Laurel Anderson performed an environmental inspection of the Welp 10-16 well (API 05-125-11172) to determine progress on the Welp 10-16 Spill (Spill ID 490244) and perform a routine environmental inspection at the facilities listed below. Any corrective actions from previous inspections, NOAVs and/or conditions of approval from previous forms that have not been fully addressed are still applicable. Operator personnel arrived on location at the entrance as ECMC was leaving. Photos attached to document site conditions.

Operator: OWN RESOURCES OPERATING LLC (Operator No: 10699)  
Location Name: WELP-61S45W10SESE (Location ID: 338285)  
Well Name: Welp 10-16 (API 05-125-11172)

Spill Name: Welp 10-16 (Spill ID 490244)  
Reported Date of Discovery: 5/13/2025 (90 day closure due date: 8/11/2025)  
Lat/Long: 39.977430 / -102.393572  
19i Doc #: 404205805  
Days Open (as of 7/11/2025): 59 days  
Form 27i (Doc #404240684) was submitted on 6/23/2025 and approved on 7/08/2025 for Remediation of Spill ID 490244 pursuant to Rule 912 under Remediation Project #41315.

Well is located within/adjacent to grassland.

Current site status:

- Weeds/Debris (Photo 5)
- Erosion/Sediment transport (Photos 1-4 & 6)
- Staining/Stained Soil (Photos 2,3 & 6)
- Bird nest in pumping unit counterweight (Photo 7)
- Open/Unresolved Spill

**Location**

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type

OTHER

Comment: Lack of maintenance/good housekeeping procedures. Dead weeds/debris observed at the Welp 10-16 well (See Photo 5).

Corrective Action: Comply with ECMC Rules 606 & 1002.F.(2).D.

Date: 07/28/2025

Overall Good:

**Spills:**

Type

Area

Volume

In Containment: No

Comment:

Multiple Spills and Releases?

**Venting:**

Yes/No

Comment:

Corrective Action:

Date:

**Flaring:**

Type

Comment:

Corrective Action:

Date:

**Location Construction**

Location ID: 490244 CDP: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**Form 2A COAs:**

**Comment:** \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**Wildlife BMPs:**

**Comment:** Bird nest observed in counterweight of the Welp 10-16 pumping unit.

Corrective Action: Operator shall comply with ECMC Rules 210 and 902.b. In order to protect and minimize adverse impacts on wildlife.

Date: 07/14/2025

**Comment:** \_\_\_\_\_

**Corrective Action:** \_\_\_\_\_

Date: \_\_\_\_\_

**On Site Inspection (305):**

Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:

\_\_\_\_\_

Summary of Operator Response to Landowner Issues:

\_\_\_\_\_

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

\_\_\_\_\_

**Inspected Facilities**

Facility ID: 295005 Type: WELL API Number: 125-11172 Status: PR Insp. Status: PR

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 338285 Type: LOCATION API Number: - Status: AC Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 490244 Type: SPILL OR API Number: - Status: AC Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

**Environmental**

**Spills/Releases:**

Type of Spill: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_

Comment: Open/Unresolved Spill (Spill ID 490244). Per Rule 912.b.(6) - the Operator is required to submit a Form 19 Supplemental Report for the associated spill within 90 days of the spill date requesting closure. The Form 19 Supplemental Report for this spill is due by August 11, 2025.

Corrective Action: Operator shall submit a Supplemental Form 19 requesting closure of Spill ID #490244 with work proceeding under Remediation Project #41315 by August 11th, 2025. Date: 08/11/2025

Reportable: YES GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_

Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well Complaint:**

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_ Lat \_\_\_\_\_ Long \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_ Comment: \_\_\_\_\_

**Spill/Remediation:**

Comment: In accordance with Rule 913.e.(3), Operator will adopt a quarterly reporting schedule (every 90 days) for Remediation Project #41315. The next Supplemental Form 27 is due on or before 10/6/2025.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Emission Control Burner (ECB): \_\_\_\_\_

Comment: \_\_\_\_\_

Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Area disturbed by spill response and remediation activities for Spill ID 490244 is poorly compacted and showing signs of erosion and sediment transport and deposition both on and off-location (Photos 1-4 & 6). Stormwater management sediment and erosion control are required.

Corrective Action: Install or repair required BMPs per Rule 1002.f.(2)C.

Date: 07/29/2025

**Pits:**  NO SURFACE INDICATION OF PIT

**ECMC Comments**

Comment	User	Date
<p>COAs applied to Form 19i Doc #404205805:</p> <p>1) Pursuant to Rule 912.b.(6) Operator is required to submit a Form 19 Supplemental Report for the associated spill within 90 days of the spill date requesting closure pursuant to Rule 913.h and supported by adequate documentation to demonstrate that the Spill or Release has been fully cleaned up and complies with Table 915-1; or A Form 27 if any of the criteria listed in Rules 912.b.(6).B.i–iii apply. If Remediation will continue under an approved Form 27, the Operator will also submit a Form 19 – Supplemental which requests closure of the Spill or Release and includes the Remediation project number assigned by the Director. Form 19 Supplemental requesting closure is due by August 11, 2025.</p> <p>2) Per Rule 912.b.(4), the Operator shall make a supplemental report on Form 19 not more than 10 calendar days after the spill/release is discovered that includes:</p> <p>A. A topographic map showing the governmental section and location of the spill or an aerial photograph showing the location of the spill</p> <p>B. All pertinent information about the spill/release known to the Operator that has not been reported previously including photo documentation showing the source of the Spill or Release, the impacted area, and initial cleanup activity</p> <p>C. Information relating to the initial mitigation, site investigation, and remediation measures conducted by the Operator</p> <p>D. Global Positioning System data that meets the requirements of Rule 216 if latitude and longitude data provided pursuant to Rule 912.b.(2).A did not meet the requirements of Rule 216.</p> <p>COAs applied to Form 19s Doc #404208895:</p> <p>1) Operator shall provide soil samples analytical data of full Table 915-1 analytes as updates to ensure remediation is occurring.</p> <p>2) Operator shall populate the Spill/Release Detail Report and the Corrective Actions Report within the next submittal.</p> <p>COAs applied to Form 27i Doc #404240684:</p> <p>1) Operator shall collect analytical results that indicate that remediation has been completed (all analytes below Table 915-1 standards) after 1 year of in-situ (gypsum application) remediation. If within 2 years of the spills date of discovery (May 13, 2027), remediation is not complete, shown by analytes exceeding Table 915-1 standards, an alternative remediation plan shall be applied.</p> <p>"One confirmation soil sample will be collected in Qrt.-2 2026 to verify levels, sample will be analyzed for soil suitability for reclamation"</p> <p>2) Operator shall provide justification for use of Residential SSL including but not limited to depth to groundwater and the local lithology. Until Residential SSLs is granted, Operator shall default to Protection of Groundwater SSLs.</p> <p>3) Boron is an analyte in excess at this location due to the spill/release. Operator shall provide research or documentation that shows gypsum applications remediates boron exceedances, within my next submission. If documentation is not provided, Operator shall provide an alternative remediation method to address the boron exceedance. Rule 915.b. does not allow boron to remain in situ.</p> <p>4) If a spill/release of produced fluids or E&amp;P waste causes an impact to soil, the operator should perform sampling and analysis to fully delineate the lateral and vertical extent of those impacts.</p>	andersoln	07/14/2025

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
718300027	2025_0627_Welp 10-16 Photo Log	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7141082">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7141082</a>