

State of Colorado Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



ECMC RECEPTION

Receive Date:

04/14/2025

Document Number:

403967596

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

ECMC Operator Number: 95520 Contact Person: Dave Weinert
Company Name: WESCO OPERATING INC Phone: (307) 577-5329
Address: 120 S DURBIN STREET Email: davew@kirkwoodcompanies.com
City: CASPER State: WY Zip: 82602
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 428531 Location Type: Production Facilities
Name: Maudlin Gulch Tank Battery Number:
County: MOFFAT
Qtr Qtr: NWSW Section: 26 Township: 4N Range: 95W Meridian: 6
Latitude: 40.286188 Longitude: -108.025465

Description of Corrosion Protection

See previously submitted documents.

Description of Integrity Management Program

See previously submitted documents.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 479896 Flowline Type: Wellhead Line Action Type: Pre-Abandonment Notice

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 312873 Location Type: Well Site
Name: MAUDLIN GULCH UNIT-64N95W Number: 22SWSW
County: MOFFAT No Location ID

Qtr Qtr: SWSW Section: 22 Township: 4N Range: 95W Meridian: 6

Latitude: 40.295718 Longitude: -108.046202

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberspar Max Outer Diameter:(Inches) 3.000

Bedding Material: Native Materials Date Construction Completed: 08/01/2019

Maximum Anticipated Operating Pressure (PSI): 140 Testing PSI: 280

Test Date: 09/16/2019

OFF LOCATION FLOWLINE Pre-Abandonment Notice

Date: 07/01/2025

Pre-Abandonment 30-day Notice

Removed per Rule 1105.d.(2)

Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:

A. A surface owner agreement executed by a surface owner allows abandonment in place.

B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.

C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.

D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.

E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.

F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.

G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.

H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.

Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

This is for the Maudlin Gulch #18 well flowline. The flowline will be abandoned in place from the wellhead to the nearest manifold. The line will be flushed with 2 times the line volume of freshwater, then drained of liquids to the extent practicable, then cut and capped at the depth of the line.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 479897 Flowline Type: Wellhead Line Action Type: Pre-Abandonment Notice

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 332715 Location Type: Well Site

Name: MAUDLIN GULCH UNIT-64N95W Number: 27NESE

County: MOFFAT No Location ID

Qtr Qtr: NESE Section: 27 Township: 4N Range: 95W Meridian: 6

Latitude: 40.283988 Longitude: -108.029782

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 01/01/1990
Maximum Anticipated Operating Pressure (PSI): 60 Testing PSI: 240
Test Date: 10/04/2019

OFF LOCATION FLOWLINE Pre-Abandonment Notice

Date: 07/01/2025

Pre-Abandonment 30-day Notice

- Removed per Rule 1105.d.(2)
- Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:
 - A. A surface owner agreement executed by a surface owner allows abandonment in place.
 - B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
 - C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
 - D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
 - E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
 - F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
 - G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
 - H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.
- Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

This is for the flowline at the Maudlin Gulch #27 well. The flowline will be abandoned in place from the wellhead to the nearest manifold. The line will be flushed with 2 times the line volume of freshwater, then drained of liquids to the extent practicable, then cut and capped at the depth of the line.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 479895 Flowline Type: Manifold Piping Action Type: Pre-Abandonment Notice

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 479314 Location Type: Manifold
Name: Header Number: 2
County: MOFFAT No Location ID
Qtr Qtr: NWNW Section: 35 Township: 4N Range: 95W Meridian: 6
Latitude: 40.279690 Longitude: -108.025362

Equipment at Start Point Riser: Manifold

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberspar Max Outer Diameter:(Inches) 4.000
Bedding Material: Native Materials Date Construction Completed: 06/01/2014
Maximum Anticipated Operating Pressure (PSI): 50 Testing PSI: 450
Test Date: 10/03/2019

OFF LOCATION FLOWLINE Pre-Abandonment Notice

Date: 07/01/2025

Pre-Abandonment 30-day Notice

- Removed per Rule 1105.d.(2)
- Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:
 - A. A surface owner agreement executed by a surface owner allows abandonment in place.
 - B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
 - C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
 - D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
 - E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
 - F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
 - G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
 - H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.
- Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

This is for the manifold located below the Maudlin #26 well. The flowline will be abandoned in place from the wellhead to the nearest manifold. The line will be flushed with 2 times the line volume of freshwater, then drained of liquids to the extent practicable, then cut and capped at the depth of the line.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 479894 Flowline Type: Manifold Piping Action Type: Pre-Abandonment Notice

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 312873 Location Type: Manifold
Name: MAUDLIN GULCH UNIT-64N95W Number: 22SWSW
County: MOFFAT No Location ID
Qtr Qtr: SWSW Section: 22 Township: 4N Range: 95W Meridian: 6
Latitude: 40.295718 Longitude: -108.046202

Equipment at Start Point Riser: Manifold

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberspar Max Outer Diameter:(Inches) 3.500
Bedding Material: Native Materials Date Construction Completed: 06/01/2014
Maximum Anticipated Operating Pressure (PSI): 140 Testing PSI: 280
Test Date: 09/16/2019

OFF LOCATION FLOWLINE Pre-Abandonment Notice

Date: 07/01/2025

Pre-Abandonment 30-day Notice

- Removed per Rule 1105.d.(2)
- Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:
 - A. A surface owner agreement executed by a surface owner allows abandonment in place.
 - B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
 - C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
 - D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
 - E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
 - F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
 - G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
 - H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.
- Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

This is for the manifold at Maudlin Gulch #18 location. The flowline will be abandoned in place from the wellhead to the nearest manifold. The line will be flushed with 2 times the line volume of freshwater, then drained of liquids to the extent practicable, then cut and capped at the depth of the line.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 479888 Flowline Type: Wellhead Line Action Type: Pre-Abandonment Notice

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 312871 Location Type: Well Site
Name: MAUDLIN GULCH-64N95W Number: 35SWNE
County: MOFFAT No Location ID
Qtr Qtr: SWNE Section: 35 Township: 4N Range: 95W Meridian: 6
Latitude: 40.274748 Longitude: -108.015271

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberspar Max Outer Diameter:(Inches) 3.500
Bedding Material: Native Materials Date Construction Completed: 10/01/2012
Maximum Anticipated Operating Pressure (PSI): 140 Testing PSI: 455
Test Date: 09/26/2019

OFF LOCATION FLOWLINE Pre-Abandonment Notice

Date: 05/08/2023

Pre-Abandonment 30-day Notice

- Removed per Rule 1105.d.(2)
- Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:
 - A. A surface owner agreement executed by a surface owner allows abandonment in place.
 - B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
 - C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
 - D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
 - E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
 - F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
 - G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
 - H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.
- Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

The flowline will be abandoned in place from the wellhead to the nearest header. The line will be flushed with 2 times the line volume of freshwater, evacuated of fluids, then cut and capped at the depth of the line.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 479889 Flowline Type: Wellhead Line Action Type: Pre-Abandonment Notice

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 312846 Location Type: Well Site
Name: MAUDLIN GULCH UNIT-64N95W Number: 27SWNE
County: MOFFAT No Location ID
Qtr Qtr: SWNE Section: 27 Township: 4N Range: 95W Meridian: 6
Latitude: 40.288888 Longitude: -108.037312

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 01/01/1990

Maximum Anticipated Operating Pressure (PSI): 150 Testing PSI: 300

Test Date: 10/07/2019

OFF LOCATION FLOWLINE Pre-Abandonment Notice

Date: 07/01/2025

Pre-Abandonment 30-day Notice

- Removed per Rule 1105.d.(2)
- Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:
 - A. A surface owner agreement executed by a surface owner allows abandonment in place.
 - B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
 - C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
 - D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
 - E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
 - F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
 - G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
 - H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.
- Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

This is for the Maudlin Gulch #4 well flowline. The flowline will be abandoned in place from the wellhead to the nearest manifold. The line will be flushed with 2 times the line volume of freshwater, then drained of liquids to the extent practicable, then cut and capped at the depth of the line.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 479887 Flowline Type: Wellhead Line Action Type: Pre-Abandonment Notice

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 312860 Location Type: Production Facilities

Name: MAUDLIN GULCH UNIT-64N95W Number: 27SWNW

County: MOFFAT No Location ID

Qtr Qtr: SWNW Section: 27 Township: 4N Range: 95W Meridian: 6

Latitude: 40.287498 Longitude: -108.044992

Equipment at Start Point Riser: Tank

Flowline Description and Testing

Type of Fluid Transferred: Produced Water Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000

Bedding Material: Native Materials Date Construction Completed: 11/01/2011

Maximum Anticipated Operating Pressure (PSI): 480 Testing PSI: 635

Test Date: 09/23/2019

OFF LOCATION FLOWLINE Pre-Abandonment Notice

Date: 07/01/2025

Pre-Abandonment 30-day Notice

- Removed per Rule 1105.d.(2)
- Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:
 - A. A surface owner agreement executed by a surface owner allows abandonment in place.
 - B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
 - C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
 - D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
 - E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
 - F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
 - G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
 - H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.
- Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

This is for the Maudlin Gulch #12 injection well. The flowline will be abandoned in place from the wellhead to the nearest manifold. The line will be flushed with 2 times the line volume of freshwater, then drained of liquids to the extent practicable, then cut and capped at the depth of the line.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 479885 Flowline Type: Wellhead Line Action Type: Pre-Abandonment Notice

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 312990 Location Type: Well Site

Name: MAUDLIN GULCH-64N95W Number: 35NENW

County: MOFFAT No Location ID

Qtr Qtr: NENW Section: 35 Township: 4N Range: 95W Meridian: 6

Latitude: 40.279438 Longitude: -108.021131

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberspar Max Outer Diameter:(Inches) 3.500

Bedding Material: Native Materials Date Construction Completed: 10/01/2012

Maximum Anticipated Operating Pressure (PSI): 70 Testing PSI: 450

Test Date: 10/04/2019

OFF LOCATION FLOWLINE Pre-Abandonment Notice

Date: 07/01/2025

Pre-Abandonment 30-day Notice

- Removed per Rule 1105.d.(2)
- Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:
 - A. A surface owner agreement executed by a surface owner allows abandonment in place.
 - B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
 - C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
 - D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
 - E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
 - F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
 - G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
 - H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.
- Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

This is for the Maudlin Gulch #26 flowline. The flowline will be abandoned in place from the wellhead to the nearest manifold. The line will be flushed with 2 times the line volume of freshwater, then drained of liquids to the extent practicable, then cut and capped at the depth of the line.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 479891 Flowline Type: Wellhead Line Action Type: Pre-Abandonment Notice

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 312882 Location Type: Well Site

Name: GOV'T-STROOCK-NCT-1-64N95W Number: 35NESE

County: MOFFAT No Location ID

Qtr Qtr: NESE Section: 35 Township: 4N Range: 95W Meridian: 6

Latitude: 40.270218 Longitude: -108.011941

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberspar Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 05/01/2012

Maximum Anticipated Operating Pressure (PSI): 340 Testing PSI: 470

Test Date: 09/25/2019

OFF LOCATION FLOWLINE Pre-Abandonment Notice

Date: 05/08/2023

Pre-Abandonment 30-day Notice

- Removed per Rule 1105.d.(2)
- Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:
 - A. A surface owner agreement executed by a surface owner allows abandonment in place.
 - B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
 - C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
 - D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
 - E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
 - F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
 - G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
 - H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.
- Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

This is for the Stroock NCT 1-3 well. The flowline will be abandoned in place from the wellhead to the nearest header. The line will be flushed with 2 times the line volume of freshwater, evacuated of fluids, then cut and capped at the depth of the line.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 479892 Flowline Type: Wellhead Line Action Type: Pre-Abandonment Notice

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 391812 Location Type: Well Site

Name: MAUDLIN GULCH UNIT-64N95W Number: 22NWSW

County: MOFFAT No Location ID

Qtr Qtr: NWSW Section: 22 Township: 4N Range: 95W Meridian: 6

Latitude: 40.299448 Longitude: -108.047202

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberspar Max Outer Diameter:(Inches) 3.000

Bedding Material: Native Materials Date Construction Completed: 08/01/2019

Maximum Anticipated Operating Pressure (PSI): 140 Testing PSI: 280

Test Date: 09/16/2019

OFF LOCATION FLOWLINE Pre-Abandonment Notice

Date: 07/01/2025

Pre-Abandonment 30-day Notice

- Removed per Rule 1105.d.(2)
- Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:
 - A. A surface owner agreement executed by a surface owner allows abandonment in place.
 - B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
 - C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
 - D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
 - E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
 - F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
 - G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
 - H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.
- Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

This is for the Maudlin Gulch #22r flowline. The flowline will be abandoned in place from the wellhead to the nearest manifold. The line will be flushed with 2 times the line volume of freshwater, then drained of liquids to the extent practicable, then cut and capped at the depth of the line.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 479884 Flowline Type: Wellhead Line Action Type: Pre-Abandonment Notice

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 312877 Location Type: Well Site

Name: GOV'T-STROOCK-NCT-1-64N95W Number: 35SENE

County: MOFFAT No Location ID

Qtr Qtr: SENE Section: 35 Township: 4N Range: 95W Meridian: 6

Latitude: 40.273448 Longitude: -108.011581

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberspar Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 05/01/2012

Maximum Anticipated Operating Pressure (PSI): 240 Testing PSI: 430

Test Date: 09/26/2019

OFF LOCATION FLOWLINE Pre-Abandonment Notice

Date: 07/01/2025

Pre-Abandonment 30-day Notice

- Removed per Rule 1105.d.(2)
- Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:
 - A. A surface owner agreement executed by a surface owner allows abandonment in place.
 - B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
 - C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
 - D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
 - E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
 - F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
 - G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
 - H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.
- Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

This is for the flowline at the Stroock NCT 1-1 well. The flowline will be abandoned in place from the wellhead to the nearest manifold. The line will be flushed with 2 times the line volume of freshwater, then drained of liquids to the extent practicable, then cut and capped at the depth of the line.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 479898 Flowline Type: Manifold Piping Action Type: Pre-Abandonment Notice

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 312864 Location Type: Manifold No Location ID

Name: MAUDLIN GULCH UNIT-64N95W Number: 35NWNE

County: MOFFAT

Qtr Qtr: NWNE Section: 35 Township: 4N Range: 95W Meridian: 6

Latitude: 40.276498 Longitude: -108.018381

Equipment at Start Point Riser: Manifold

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberspar Max Outer Diameter:(Inches) 3.500

Bedding Material: Native Materials Date Construction Completed: 06/01/2014

Maximum Anticipated Operating Pressure (PSI): 50 Testing PSI: 450

Test Date: 10/03/2019

OFF LOCATION FLOWLINE Pre-Abandonment Notice

Date: 07/01/2025

Pre-Abandonment 30-day Notice

- Removed per Rule 1105.d.(2)
- Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:
 - A. A surface owner agreement executed by a surface owner allows abandonment in place.
 - B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
 - C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
 - D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
 - E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
 - F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
 - G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
 - H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.
- Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

This is for the manifold located at the Maudlin Gulch #15 location. The flowline will be abandoned in place from the wellhead to the nearest manifold. The line will be flushed with 2 times the line volume of freshwater, then drained of liquids to the extent practicable, then cut and capped at the depth of the line.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 479893 Flowline Type: Wellhead Line Action Type: Pre-Abandonment Notice

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 312864 Location Type: Well Site

Name: MAUDLIN GULCH UNIT-64N95W Number: 35NWNE

County: MOFFAT No Location ID

Qtr Qtr: NWNE Section: 35 Township: 4N Range: 95W Meridian: 6

Latitude: 40.276498 Longitude: -108.018381

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberspar Max Outer Diameter:(Inches) 3.000

Bedding Material: Native Materials Date Construction Completed: 05/01/2012

Maximum Anticipated Operating Pressure (PSI): 50 Testing PSI: 450

Test Date: 10/03/2019

OFF LOCATION FLOWLINE Pre-Abandonment Notice

Date: 07/01/2025

Pre-Abandonment 30-day Notice

- Removed per Rule 1105.d.(2)
- Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:
 - A. A surface owner agreement executed by a surface owner allows abandonment in place.
 - B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
 - C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
 - D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
 - E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
 - F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
 - G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
 - H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.
- Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

This is for the flowline at the Maudlin Gulch #15 well. The flowline will be abandoned in place from the wellhead to the nearest manifold. The line will be flushed with 2 times the line volume of freshwater, then drained of liquids to the extent practicable, then cut and capped at the depth of the line.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 479886 Flowline Type: Wellhead Line Action Type: Pre-Abandonment Notice

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 312985 Location Type: Well Site

Name: MAUDLIN GULCH UNIT-64N95W Number: 35NWSE

County: MOFFAT No Location ID

Qtr Qtr: NWSE Section: 35 Township: 4N Range: 95W Meridian: 6

Latitude: 40.272118 Longitude: -108.016071

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberspar Max Outer Diameter:(Inches) 3.500

Bedding Material: Native Materials Date Construction Completed: 08/01/2012

Maximum Anticipated Operating Pressure (PSI): 150 Testing PSI: 300

Test Date: 05/06/2014

OFF LOCATION FLOWLINE Pre-Abandonment Notice

Date: 05/08/2023

Pre-Abandonment 30-day Notice

- Removed per Rule 1105.d.(2)
- Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:
 - A. A surface owner agreement executed by a surface owner allows abandonment in place.
 - B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
 - C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
 - D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
 - E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
 - F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
 - G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
 - H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.
- Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

The flowline will be abandoned in place from the wellhead to the nearest header. The line will be flushed with 2 times the line volume of freshwater, evacuated of fluids, then cut and capped at the depth of the line.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 479890 Flowline Type: Manifold Piping Action Type: Pre-Abandonment Notice

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 312877 Location Type: Manifold

Name: GOV'T-STROOCK-NCT-1-64N95W Number: 35SENE

County: MOFFAT No Location ID

Qtr Qtr: SENE Section: 35 Township: 4N Range: 95W Meridian: 6

Latitude: 40.273448 Longitude: -108.011581

Equipment at Start Point Riser: Manifold

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberspar Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 06/01/2014

Maximum Anticipated Operating Pressure (PSI): 240 Testing PSI: 430

Test Date: 09/26/2019

OFF LOCATION FLOWLINE Pre-Abandonment Notice

Date: 07/01/2025

Pre-Abandonment 30-day Notice

- Removed per Rule 1105.d.(2)
- Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:
 - A. A surface owner agreement executed by a surface owner allows abandonment in place.
 - B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
 - C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
 - D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
 - E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
 - F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
 - G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
 - H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.
- Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

This is for the manifold at the Stroock NCT 1-1 location. The flowline will be abandoned in place from the manifold to the next manifold. The line will be flushed with 2 times the line volume of freshwater, evacuated of fluids, then cut and capped at the depth of the line.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 479899 Flowline Type: Wellhead Line Action Type: Pre-Abandonment Notice

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 332715 Location Type: Production Facilities

Name: MAUDLIN GULCH UNIT-64N95W Number: 27NESE

County: MOFFAT No Location ID

Qtr Qtr: NESE Section: 27 Township: 4N Range: 95W Meridian: 6

Latitude: 40.283988 Longitude: -108.029782

Equipment at Start Point Riser: Tank

Flowline Description and Testing

Type of Fluid Transferred: Produced Water Pipe Material: Fiberspar Max Outer Diameter:(Inches) 4.000

Bedding Material: Native Materials Date Construction Completed: 08/01/2019

Maximum Anticipated Operating Pressure (PSI): 480 Testing PSI: 690

Test Date: 09/24/2019

OFF LOCATION FLOWLINE Pre-Abandonment Notice

Date: 07/01/2025

Pre-Abandonment 30-day Notice

- Removed per Rule 1105.d.(2)
- Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:
 - A. A surface owner agreement executed by a surface owner allows abandonment in place.
 - B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
 - C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
 - D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
 - E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
 - F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
 - G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
 - H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.
- Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

This is for the Maudlin Gulch #2 injection well flowline. The flowline will be abandoned in place from the wellhead to the nearest manifold. The line will be flushed with 2 times the line volume of freshwater, then drained of liquids to the extent practicable, then cut and capped at the depth of the line.

OPERATOR COMMENTS AND SUBMITTAL

Comments

This form is for the proposed in place abandonment of all remaining un-abandoned, registered flow lines in the Maudlin Gulch field. The entire field is being plugged and abandoned.

There are open spills on some portions of some of the flowlines proposed for in-place abandonment under this form. These spills are being addressed with the ECMC environmental staff.

The required landowner notifications and the Local Government Notifications will be submitted when this form is submitted. A single email notification for all the flowline abandonments covered under this form will be emailed to each of the landowners and the Moffat County LGD when this document is submitted. The emails that will be sent to the landowners and the LGD for notification are attached.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 04/14/2025 Email: davew@kirkwoodcompanies.com

Print Name: Dave Weinert Title: HSE Coordinator

Based on the information provided herein, this Flowline Report complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: _____ Director of ECMC Date: _____

CONDITIONS OF APPROVAL, IF ANY LIST

COA Type

Description

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ATTACHMENT LIST

Att Doc Num

Name

404159692	ABANDONMENT IN PLACE DOCUMENTATION
404159693	ABANDONMENT IN PLACE DOCUMENTATION
404159694	ABANDONMENT IN PLACE DOCUMENTATION

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)