

Replug By Other Operator

Document Number:
404275112

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 66190 Contact Name: Deborah Abrams
 Name of Operator: OMIMEX PETROLEUM INC Phone: (303) 8942100
 Address: 100 CRESCENT CT SUITE700-#5528 Fax: _____
 City: DALLAS State: TX Zip: 75201 Email: deborah.abrams@state.co.us

For "Intent" 24 hour notice required, Name: St John, William (Cal) Tel: (720) 545-5624
 Email: cal.stjohn@state.co.us

ECMC contact:

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-125-09347-00 Well Number: 15-15-5-45
 Well Name: BLEDSOE
 Location: QtrQtr: SWSE Section: 15 Township: 5N Range: 45W Meridian: 6
 County: YUMA Federal, Indian or State Lease Number: _____
 Field Name: BALLYNEAL Field Number: 1970

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.397840 Longitude: -102.365330
 GPS Data: GPS Quality Value: 3.6 Type of GPS Quality Value: _____ Date of Measurement: 06/07/2010

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other OWP

Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
NIOBRARA	2481	2521			
Total: 1 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	9+7/8	7	UNK	20	0	477	198	477	0	VISU
1ST	6+1/4	4+1/2	UNK	10.5	0	2675	75	2675	1936	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2406 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>20</u> sks cmt from <u>1200</u> ft. to <u>1100</u> ft.	Plug Type: <u>ANNULUS</u>	Plug Tagged: <input type="checkbox"/>
Set <u>10</u> sks cmt from <u>1200</u> ft. to <u>1100</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at <u>100</u> ft. with <u>30</u> sacks. Leave at least 100 ft. in casing	CICR Depth _____
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing	CICR Depth _____
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing	CICR Depth _____
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing	CICR Depth _____
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing	CICR Depth _____
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing	CICR Depth _____
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing	CICR Depth _____
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing	CICR Depth _____

(Cast Iron Cement Retainer Depth)

Set 30 sacks half in. half out surface casing from 527 ft. to 427 ft. Plug Tagged:
Set _____ sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing
Surface Plug Setting Date: _____ Cut and Cap Date: _____ Number of Days from Setting Surface Plug to Capping or Sealing the Well: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Deborah Abrams
Title: OWP Date: _____ Email: deborah.abrams@state.co.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY LIST

Expiration Date: _____

<u>COA Type</u>	<u>Description</u>
0 COA	

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
404275126	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)