

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/10/2025

Submitted Date:

07/10/2025

Document Number:

697011682

**FIELD INSPECTION FORM**

Loc ID 326807 Inspector Name: Peterson, Tom On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

6 Number of Comments  
0 Number of Corrective Actions  
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Operator Information:**

ECMC Operator Number: 52530  
Name of Operator: MAGPIE OPERATING INC  
Address: 2707 SOUTH COUNTY RD 11  
City: LOVELAND State: CO Zip: 80537

**Contact Information:**

Contact Name	Phone	Email	Comment
Warner, Ross		ross.magpieoil@gmail.com	
Kost, Jody		magpieoil2@yahoo.com	
Fanning, Trisha		tfanning@ardorenvironmental.com	
Donahue, Jessica		jdonahue@ardorenvironmental.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
245906	WELL	TA	07/01/2019	GW	123-13701	PETERSON 3	WK

**General Comment:**

This is a well plugging audit.

**Location**

Overall Good:

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	DRILLING/RECOMP		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:  Date: \_\_\_\_\_

Overall Good:

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	WELLHEAD		
Comment:	Pipe fencing		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Other	#		
Comment:	Rig, pump, work tank and support equipment are grounded.		
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Bradenhead valve is exposed at surface.		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
			CENTRALIZED BATTERY		
Comment:	Tank battery #484238				

Corrective Action:	Date:
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**Paint**

Condition			
Other (Content)			
Other (Capacity)			
Other (Type)			

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

**Venting:**

Yes/No			
Comment:			
Corrective Action:			Date:

**Flaring:**

Type			
Comment:			
Corrective Action:			Date:

**Inspected Facilities**

Facility ID: 245906 Type: WELL API Number: 123-13701 Status: TA Insp. Status: WK

**Cement**

Cement Contractor

Contractor Name: Ranger Energy

Contractor Phone: \_\_\_\_\_

Surface Casing

Cement Volume (sx): \_\_\_\_\_

Circulate to Surface: \_\_\_\_\_

Cement Fall Back: \_\_\_\_\_

Top Job, 1" Volume: \_\_\_\_\_

Intermediate Casing

Cement Volume (sxs): \_\_\_\_\_

Good Return During Job: \_\_\_\_\_

Production Casing

Cement Volume (sx): \_\_\_\_\_

Good Return During Job: \_\_\_\_\_

Plugging Operations

Depth Plugs(feet range): \_\_\_\_\_

Cement Volume (sx): 265 sxs

Good Return During Job: YES

Cement Type: Class G Neat 15.8#

Comment: IBH @ 0 psig, perforations are 1500' KB 6 SPF, CICR set @ 1456' KB, MIRU Ranger Energy Services cementers, hold safety meeting, establish circulation, pump 5 bbls fresh water spacer, mix and pump 100 sxs Class G Neat 15.8 ppg cement slurry through CICR (20.5 bbls total), displace tbg with 3.2 bbls of fresh water, sting out of CICR, displace tbg with 1.6 bbls of fresh water and spot 10 sxs of slurry on top of CICR (2.0 bbls total), RD cementers, lay down tbg and stinger, MIRU Ranger Energy Services e-line, hold safety meeting, RIH and perforate csg @ 265' KB 6 SPF, POOH with spent gun, RDMO e-line, RU cementers, establish circulation, mix and pump 155 sxs Class G Neat 15.8 ppg cement slurry (31.7 bbls total) with cement returned to work tank, RDMO cementers, SIW RDMO.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**  NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
697011683	Photos	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7136255">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7136255</a>