

FORM 17 Rev 11/20	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109 BRADENHEAD TEST REPORT	Document Number: _____
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Step 1. Before opening any valves, record all tubing and casing pressures as found.  
 Step 2. Collect liquid and gas samples as required; consult Bradenhead Testing and Reporting Instructions and Guidance for field specific Orders at <http://cogcc/reg.html#/opguidance>  
 Step 3. Conduct Bradenhead test.  
 Step 4. Submit Form 17 within 10 days of test. Attach a wellbore diagram if not previously submitted or if wellbore configuration has changed since last wellbore diagram was  
 Step 5. Submit sample analytical results via Form 43

1. OGCC Operator Number: <u>10694</u>	3. BLM Lease No: <u>N/A</u>	11. Date of Test: <u>7/3/2025</u>
2. Name of Operator: <u>Providence Operating LLC DBA POCO Operating</u>		12. Well Status
4. API Number: <u>05-001-10608-00</u>	5. Multiple completion? Yes No	13. Number of Casing Strings
6. Well Number: <u>Buckley 21-16-3NBH</u>	<u>N/A</u> <u>N/A</u>	Shut In <u>2</u> 3 Liner?
7. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>SESW 20 1S 66W 6</u>		Pumping <u>2</u> <u>N/A</u>
8. County: <u>Adams</u>	9. Field Name: <u>DJ Basin</u>	Intermediate
10. Minerals:		Plunger Lift
14. EXISTING PRESSURES		Gas Lift
Fee State Federal Indian	Record all pressures as found	Injection
Fee	Tubing N/A	
	Tubing N/A	
	Pro Cas 1.5 psig	
	Inter Cas N/A	
	Surf. Cas 0 psig	

**BRADENHEAD TEST**

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (Bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals. Describe character of flow in "Bradenhead Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper Describe fluid type in "Bradenhead Fluid" column: H = Water H2O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None Confirmed open? Yes No Buried valve? Yes No B

Buried valve?	Yes		No		Elapsed Time (Min:Sec)	FM: Tubing:	FM: Tubing:	Production Csg PSI	Intermediate Csg PSI	Bradenhead Flow:	Bradenhead Fluid:
	Yes	No	Yes	No							
Confirmed open?	Yes	No	Yes	No	0	N/A	N/A	1.5 psig	N/A	O	N
<b>BRADENHEAD SAMPLE TAKEN?</b>											
Yes	No	Gas	Liquid		5	N/A	N/A	1.5 psig	N/A	O	N
<b>No</b>					10	N/A	N/A	1.5 psig	N/A	O	N
Character of Bradenhead fluid:					15	N/A	N/A	1.5 psig	N/A	O	N
Clear	Fresh	Sulphur	Salty	Black	20	N/A	N/A	1.5 psig	N/A	O	N
Other: (Describe) N/A					25	N/A	N/A	1.5 psig	N/A	O	N
<b>Instantaneous Bradenhead PSIG at end of test:</b>											
				0 psig	30	N/A	N/A	1.5 psig	N/A	O	N