

PICEANCE HL

RG 34-02S-099W  
Federal 299-34-1 Pad  
Federal 299-34-1  
WORKOVER

**Daily Well Operations Report**

**Date: 6/24/2025 / Report No.: 2**

**Created by : troehm(TERRAEP\troehm)**

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## 1 General

### 1.1 Customer Information

Company	PICEANCE HL
Representative	
Address	

### 1.2 Well/Wellbore Information

Well	Federal 299-34-1	Wellbore No.	00
Well Name	Federal 299-34-1	Wellbore Name	Federal 299-34-1
Report no.	2	Report date	6/24/2025
Consultant Day	Troy Roehm 970-852-1806	Engineer	Jonathon Humphreys (573)466-0068
Tubing press.	(psi)	Braden Head Pressure	0.00 (psi)
Daily cost	17,325.00 (\$)	Cumulative total	36,015.00 (\$)
Fill Depth/Date	(ft)/	Date last wireline work	
Completion well ID	62385015	Objective	WORKOVER
Wireline Crew	Troy Roehm 970-852-1806/Jonathon Humphreys (573)466-0068/		
Assembly Name			

### 1.3 Status

Current status	WSI, 20psi casing, 0psi BH
24 hr summary	
Comments	
Tree condition	

## 2 Time Summary

### 2.1 Activity Details

From	To	Operation
6/24/2025 12:00AM	6/24/2025 6:30AM	WSI, 20psi csg/ 0psi BH
6/24/2025 6:30AM	6/24/2025 7:00AM	Safety meeting, rig inspection and daily operations discussion.
6/24/2025 7:00AM	6/24/2025 8:30AM	Move in and RU wireline, PU dump bailer and RIH dump 3 sks on CIBP @ 6,220' POOH and RD wireline.
6/24/2025 8:30AM	6/24/2025 2:00PM	PU 4 1/2" packer and RIH to isolate the hole in the 4 1/2" production casing. set packer a total of 14 times and found hole between 3,092'-3,124' casing above 3,092 testes to 500psi. and casing from 3,124 to CIBP @ 6,220' tested to 500psi. hole is 102'-150 below the surface casing shoe.
6/24/2025 2:00PM	6/24/2025 3:30PM	POOH and LD TBG and Packer.
6/24/2025 3:30PM	6/24/2025 4:00PM	ND BOP and NU wellhead,
6/24/2025 4:00PM	6/24/2025 6:00PM	RDMO Ensing #338 and secure well. clean location and put fence back up.
6/24/2025 6:00PM	6/25/2025 12:00AM	WSI.

## 3 Daily Cost

### 3.1 Cost Details

Vendor	Item	Code	Amount (\$)	Cumulative Cost (\$)
Ensign Well Service			8,500.00	8,500.00
TLR Industries, LLC			1,500.00	10,000.00
Ensign Well Service			3,500.00	13,500.00
Shalestone Inc.			1,500.00	15,000.00
DLD Pipe Recovery Services			1,500.00	16,500.00
TEP Rocky Mountain LLC			825.00	17,325.00