

PICEANCE HL

RG 34-02S-099W
Federal 299-34-1 Pad
Federal 299-34-1
WORKOVER

Daily Well Operations Report

Date: 6/23/2025 / Report No.: 1

Created by : troehm(TERRAEP\troehm)

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1 General

1.1 Customer Information

Company	PICEANCE HL
Representative	
Address	

1.2 Well/Wellbore Information

Well	Federal 299-34-1	Wellbore No.	00
Well Name	Federal 299-34-1	Wellbore Name	Federal 299-34-1
Report no.	1	Report date	6/23/2025
Consultant Day	Troy Roehm 970-852-1806	Engineer	Jonathon Humphreys (573)466-0068
Tubing press.	(psi)	Braden Head Pressure	5.00 (psi)
Daily cost	18,690.00 (\$)	Cumulative total	18,690.00 (\$)
Fill Depth/Date	(ft)/	Date last wireline work	
Completion well ID	62385015	Objective	WORKOVER
Wireline Crew	Troy Roehm 970-852-1806/Jonathon Humphreys (573)466-0068/		
Assembly Name			

1.3 Status

Current status	WSI, 20psi tubing, 40psi casing, 5 psi BH
24 hr summary	
Comments	
Tree condition	

2 Time Summary

2.1 Activity Details

From	To	Operation
6/23/2025 12:00AM	6/23/2025 6:30AM	WSI, 20psi tbg/ 40psi csg/5psi BH
6/23/2025 6:30AM	6/23/2025 7:00AM	Safety meeting, rig inspection and daily operations discussion.
6/23/2025 7:00AM	6/23/2025 8:30AM	Move rig to location, spot in equipment.
6/23/2025 8:30AM	6/23/2025 9:30AM	Rig up ensign #338, and run pump lines.
6/23/2025 9:30AM	6/23/2025 1:00PM	break wellhead bolts for 3 hours to get them all off. ND wellhead NU BOP and test. GOOD TEST.
6/23/2025 1:00PM	6/23/2025 2:00PM	RU work floor and tongs, unland well.
6/23/2025 2:00PM	6/23/2025 4:30PM	LD 213 joints of N-80 tubing.
6/23/2025 4:30PM	6/23/2025 6:00PM	MIRU wireline, PU 3.625 GR and RIH to 6300', POOH and LD GR, PU 4 1/2" 10K CIBP and RIH to 6,220' and set CIBP. POOH and LD setting tool. Fluid level. 220'
6/23/2025 6:00PM	6/23/2025 7:00PM	Load well with rig pump, and hook up test truck. test truck could not build pressure, every time pump got to 300psi we would stop and pressure dropped to 20psi, hooked rig pump back up and started to pump and noticed that the BH pressure was mirroring the production casing, shut down pump and both had 85psi on them. bled off production casing and BH dropped at the same rate clearly communicating.
6/23/2025 7:00PM	6/23/2025 7:30PM	secure well
6/23/2025 7:30PM	6/24/2025 12:00AM	WSI

3 Daily Cost

3.1 Cost Details

Vendor	Item	Code	Amount (\$)	Cumulative Cost (\$)
Ensign Well Service			8,500.00	8,500.00
TLR Industries, LLC			1,500.00	10,000.00
CK Service Group			800.00	10,800.00
WCO Oilfield Services Inc			2,000.00	12,800.00
Shalestone Inc.			1,500.00	14,300.00
DLD Pipe Recovery Services			3,500.00	17,800.00

3.1 Cost Details (Continued)

Vendor	Item	Code	Amount (\$)	Cumulative Cost (\$)
TEP Rocky Mountain LLC			890.00	18,690.00