

Replug By Other Operator

Document Number:
404215879

Date Received:
06/03/2025

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 8960 Contact Name: Kara English

Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY Phone: (303) 312-8790

Address: 555 17TH STREET SUITE 3700 Fax: _____

City: DENVER State: CO Zip: 80202 Email: kenglish@civiresources.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____

ECMC contact: Email: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-123-05192-00

Well Name: KLEFF Well Number: 1

Location: QtrQtr: NWSE Section: 3 Township: 5N Range: 61W Meridian: 6

County: WELD Federal, Indian or State Lease Number: _____

Field Name: WILDCAT Field Number: 99999

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.429480 Longitude: -104.193550

GPS Data: GPS Quality Value: 1.3 Type of GPS Quality Value: PDOP Date of Measurement: 03/20/2025

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	10+3/4	N/A	0	0	110		110	0	VISU
OPEN HOLE	7+7/8				110	6945	80	6945	6750	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 40 sks cmt from 6846 ft. to 6750 ft. Plug Type: OPEN HOLE Plug Tagged:
Set 100 sks cmt from 6650 ft. to 6450 ft. Plug Type: OPEN HOLE Plug Tagged:
Set 100 sks cmt from 6065 ft. to 5865 ft. Plug Type: OPEN HOLE Plug Tagged:
Set 120 sks cmt from 1547 ft. to 1200 ft. Plug Type: OPEN HOLE Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
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(Cast Iron Cement Retainer Depth)

Set 490 sacks half in. half out surface casing from 750 ft. to 0 ft. Plug Tagged:
Set 10 sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 18
Surface Plug Setting Date: 04/25/2025 Cut and Cap Date: 05/13/2025

*Wireline Contractor: _____ *Cementing Contractor: AXIS

Type of Cement and Additives Used: CLASS G, E-THIXO

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

- Venting health and safety precautions were taken to avoid nuisance and or hazards to the public.
- Form 42 was submitted prior to plugging operations, Form 42 Doc # 404167878. Form 42 was submitted prior to MIRU for plugging operations, Form 42 Doc # 404167853.
- Plugging procedure was modified to meet the COA on the Form 6-NOIA. See attached ECMC Correspondence.
- The wellbore was static prior to placing cement plugs, which are a minimum of 100' in length for all but the surface plugs. A minimum of 25' cement plug was used for mechanical isolation. Circulation was maintained while pumping plugs.
- Surface casing plug set from 750' - surface. Cement to surface confirmed prior to cut/cap.
- After cut prior to cap, Operator verified isolation by a 15 minute bubble test and no flow was observed.
- This form 6-SRA addresses all COA's from the Form 6-NOIA.
- Operator waited a sufficient amount of time to confirm all plugs achieved to the intended design. There was no pressure or fluid migration.
- Plugging procedure was modified to meet the COA on the Form 6-NOIA.
- Operator used secondary containment for all tanks and other liquid containment.

Attached to this form:

1. Cement tickets
2. Operations summary
3. Final PA WBD
4. ECMC Correspondence

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Aubrey Noonan
 Title: Sr. Regulatory Analyst Date: 6/3/2025 Email: regulatory@civiresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Jacobson, Eric Date: 7/2/2025

CONDITIONS OF APPROVAL, IF ANY LIST

COA Type	Description
0 COA	

ATTACHMENT LIST

Att Doc Num	Name
404215879	FORM 6 SUBSEQUENT SUBMITTED
404216547	CORRESPONDENCE
404216549	CEMENT JOB SUMMARY
404217422	WELLBORE DIAGRAM
404226691	OPERATIONS SUMMARY

Total Attach: 5 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)