FORM 6 Rev 11/20

State of Colorado
Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES

Document Number: 404155221

Date Received: 04/09/2025

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 10633 Contact Name: Adam Conry

Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 883-3351

Address: 555 17TH STREET SUITE 3700 Fax:

City: DENVER State: CO Zip: 80202 Email: AConry@civiresources.com

For "Intent" 24 hour notice required, ECMC contact: Name: Tel: Email:

Type of Well Abandonment Report: ☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

API Number 05-014-20695-00

Well Name: BAKER Well Number: 6-4-27

Location: QtrQtr: SWNE Section: 27 Township: 1N Range: 68W Meridian: 6

County: BROOMFIELD Federal, Indian or State Lease Number:

Field Name: WATTENBERG Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.024028 Longitude: -104.987832

GPS Data: GPS Quality Value: 2.2 Type of GPS Quality Value: PDOP Date of Measurement: 12/29/2010

Reason for Abandonment: ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems

☐ Other

Casing to be pulled: ☐ Yes ☐ No Estimated Depth:

Fish in Hole: ☐ Yes ☐ No If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	8164	8180	11/27/2020	B PLUG CEMENT TOP	7670
NIOBRARA	7730	7928	11/27/2020	B PLUG CEMENT TOP	7670
J SAND	8614	8630	11/18/2020	B PLUG CEMENT TOP	8560

Total: 3 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J-55	24	0	1222	430	1222	0	CALC
1ST	7+7/8	4+1/2	N-80	11.6	0	8756	270	8770	6972	CBL
				Stage Tool		5994	300	5994	3865	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4900 with 2 sacks cmt on top. CIBP #2: Depth ______ with ______ sacks cmt on top.

CIBP #3: Depth ______ with ______ sacks cmt on top. CIBP #4: Depth ______ with ______ sacks cmt on top.

CIBP #5: Depth ______ with ______ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 100 sks cmt from 3100 ft. to 2795 ft. Plug Type: STUB PLUG Plug Tagged: ☒

Set 140 sks cmt from 2795 ft. to 2479 ft. Plug Type: OPEN HOLE Plug Tagged: ☒

Set 145 sks cmt from 441 ft. to 0 ft. Plug Type: CASING Plug Tagged: ☐

Set ______ sks cmt from ______ ft. to ______ ft. Plug Type: ______ Plug Tagged: ☐

Set ______ sks cmt from ______ ft. to ______ ft. Plug Type: ______ Plug Tagged: ☐

Perforate and squeeze at ______ ft. with ______ sacks. Leave at least 100 ft. in casing ______ CICR Depth

Perforate and squeeze at ______ ft. with ______ sacks. Leave at least 100 ft. in casing ______ CICR Depth

Perforate and squeeze at ______ ft. with ______ sacks. Leave at least 100 ft. in casing ______ CICR Depth

Perforate and squeeze at ______ ft. with ______ sacks. Leave at least 100 ft. in casing ______ CICR Depth

Perforate and squeeze at ______ ft. with ______ sacks. Leave at least 100 ft. in casing ______ CICR Depth

Perforate and squeeze at ______ ft. with ______ sacks. Leave at least 100 ft. in casing ______ CICR Depth

Perforate and squeeze at ______ ft. with ______ sacks. Leave at least 100 ft. in casing ______ CICR Depth

Perforate and squeeze at ______ ft. with ______ sacks. Leave at least 100 ft. in casing ______ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 350 sacks half in. half out surface casing from 1322 ft. to 441 ft. Plug Tagged: ☒

Set 10 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set ______ sacks in rat hole Set ______ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 3000 ft. of 4+1/2 inch casing

Surface Plug Setting Date: 02/12/2025 Cut and Cap Date: 03/27/2025

Number of Days from Setting Surface Plug to Capping or Sealing the Well: 43

*Wireline Contractor: Axis *Cementing Contractor: Axis

Type of Cement and Additives Used: 1K E-Thixo

Flowline/Pipeline has been abandoned per Rule 1105 ☒ Yes ☐ No

Technical Detail/Comments:

Due to proximity to a freshwater emergent, operator implemented secondary containment, stormwater BMPs, and erosion control measures as needed to prevent sediment and runoff from entering the wetlands.

Owners/Occupants of BUs were provided information regarding operators contact information and the nature, timing and duration of P&A operations.

Operator complied with Table 423 Maximum permissible noise levels for residential land use and implemented measures to dampen noise of operations.

Venting health and safety precautions were taken to avoid nuisance and or hazards to the public.

A Bradenhead test was performed before plugging this well. Pressures were present, but there was no flow, so no sample could be taken. Form 17 submitted with results, Doc #404073478.

See Form 27 Doc# 404040273.
The flowlines have been abandoned on the Post-AB Form 44 Doc# 404236760.

Form 42 was submitted prior to plugging operations, Form 42 Doc #404071156. Form 42 was submitted prior to MIRU for plugging operations, Form 42 Doc #404071133.
Prior to placing cement above the base of the Upper Pierre (1907'), operator waited a sufficient amount of time to confirm static conditions. Some bubbles and LELs were detected. Operator contacted ECMC staff to change the plugging procedure. See attached correspondence.
No fluids or gas migration was present prior to surface casing shoe plug being set. Surface casing shoe plug was placed from 1322'-441' with 350 sks and an additional plug placed from 441'-Surface with 155 sks.
After cut prior to cap, Operator verified isolation by a 15 minute bubble test and no flow was observed.
This form 6-SRA addresses all COA's from the Form 6-NOIA.

Attached to this form:
1. Wireline tickets
2. Cement tickets
3. Operations summary
4. Final P&A WBD
5. CBL
6. ECMC Correspondence

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Aubrey Noonan

Title: Sr. Regulatory Analyst Date: 4/9/2025 Email: regulatory@civiresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Jacobson, Eric Date: 6/30/2025

CONDITIONS OF APPROVAL, IF ANY LIST

COA Type	Description

0 COA

ATTACHMENT LIST

Att Doc Num	Name
404155221	FORM 6 SUBSEQUENT SUBMITTED
404155241	OPERATIONS SUMMARY
404155243	CEMENT BOND LOG
404155246	WIRELINE JOB SUMMARY
404155338	OTHER
404156060	WELLBORE DIAGRAM
404156124	CEMENT JOB SUMMARY

Total Attach: 7 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)