

FORM

21

Rev  
11/20State of Colorado  
Energy & Carbon Management Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

404238950

Date Received:

06/27/2025

## MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an ECMC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written ECMC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP ECMC

ECMC Operator Number: 61250	Contact Name Tracy Akers	Pressure Chart		
Name of Operator: MULL DRILLING COMPANY INC	Phone: (719) 342-1813	Cement Bond Log		
Address: 1700 N WATERFRONT PKWY B#1200		Tracer Survey		
City: WICHITA State: KS Zip: 67206-6637	Email: tracy@mullcompanies.com	Temperature Survey		
		Inspection Number		
API Number : 05- 073-06098	ECMC Facility ID Number: 218113			
Well/Facility Name: KOCH 11-7	Well/Facility Number: 1			
Location QtrQtr: NWNW	Section: 7	Township: 12S	Range: 52W	Meridian: 6

☐ SHUT-IN PRODUCTION WELL ☒ INJECTION WELL Last MIT Date: 6/12/2020 12:00:00 AM

## Test Type:

- ☐ Test to Maintain SI/TA status ☒ 5-Year UIC ☐ Reset Packer
- ☐ Verification of Repairs ☐ Annual UIC TEST
- ☐ Describe Repairs or Other Well Activities: \_\_\_\_\_

Wellbore Data at Time of Test				Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.  Bridge Plug or Cement Plug Depth <input type="text"/>
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval		
MRTN	6078'-6096', 6126'-6150'			
Tubing Casing/Annulus Test				
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?	
2.875	6044	6038	<input type="checkbox"/>	

## Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
06-10-2025	INJECTING	0	0	0
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
390	385	385	385	-5

Test Witnessed by State Representative? ☒ ECMC Field Representative Quint, Craig

## OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Risa O'Bryhim  
Title: Sr Compliance Specialist Email: risa@mullcompanies.com Date: 6/27/2025

Based on the information provided herein, this Notice (Form 21) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Jacobson, Eric

Date: 6/30/2025

**CONDITIONS OF APPROVAL, IF ANY LIST**

**ATTACHMENT LIST**

**Att Doc Num**

**Name**

404238950	FORM 21 SUBMITTED
404238998	FORM 21 ORIGINAL

Total Attach: 2 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)