

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/30/2025

Submitted Date:

06/27/2025

Document Number:

719200028

FIELD INSPECTION FORM

Loc ID 334922 Inspector Name: Gaasche, Emily On-Site Inspection 2A Doc Num: _____

Operator Information:

ECMC Operator Number: 10844
Name of Operator: QB ENERGY OPERATING LLC
Address: 1001 17TH STREET SUITE 1600
City: DENVER State: CO Zip: 80202

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

5 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,		ecmc.inspections@qb-energy.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
264989	WELL	PA	04/03/2014	GW	045-08971	BUERGER 16-14C (C21)	RI
264994	WELL	PA	04/03/2014	DSPW	045-08973	BUERGER DISPOSAL 1	RI
264995	WELL	PA	03/31/2014	GW	045-08972	BUERGER 16-15C (C21)	RI
265380	WELL	PA	04/04/2014	DSPW	045-09003	BUERGER DISPOSAL 2	RI
334922	LOCATION	CL			-	BUERGER-67S92W 21NENW	RI

General Comment:

On 5/30/2025, NW Reclamation Specialist Emily Gaasche and Western Reclamation Work Lead Aaron Trujillo conducted a final reclamation inspection at the Buerger-67S92W 21NENW Location in Garfield County, Colorado.

This final reclamation inspection is pursuant to Form 4 #404124937 stating "Final Reclamation Complete".

The Location is within all High Priority Habitats and black bear habitat.

The surface owner verbally indicated that the final land use for this Location will be livestock grazing.

The access road is used by the surface owner and will remain at the Location for use.

Refer to the Reclamation section of this report for more details.

Refer to the photo-documentation attached to this report.

Inspected Facilities

Facility ID: 264989 Type: WELL API Number: 045-08971 Status: PA Insp. Status: RI

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12

Facility ID: 264994 Type: WELL API Number: 045-08973 Status: PA Insp. Status: RI

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12

Facility ID: 264995 Type: WELL API Number: 045-08972 Status: PA Insp. Status: RI

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12

Facility ID: 265380 Type: WELL API Number: 045-09003 Status: PA Insp. Status: RI

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12

Facility ID: 334922 Type: LOCATION API Number: - Status: CL Insp. Status: RI

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment [A steel cable on the western portion of the site was observed to be protruding from the ground. Removal is advised.](#)

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment

Corrective Action

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed Pass No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation Pass Dust and erosion control _____

Non cropland: Revegetated 80% Pass Cropland: perennial forage _____

Weeds present Pass Subsidence _____

1004.d. FINAL VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

Comment:

Uniform, established perennial vegetation is apparent throughout the Location and is mostly composed of smooth brome, western wheatgrass, and intermediate wheatgrass with trace amounts of rubber rabbitbrush present. The reference area is an adjacent pasture to the south that is grazed by cattle.

Small, isolated patches of cheatgrass and redstem fillaree were present on the Location near the remaining vaults, which are associated with a midstream pipeline. Reclamation efforts observed not related to the Location.

Vegetation has established per 1004 final reclamation requirements.

Corrective Action:

Date

Overall Final Reclamation

Pass

Well Release on Active Location

Multi-Well Location

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
719200030	Final Reclamation Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7118578